

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R.J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-FILE

1-MYM, ENGR.
 1-BH, FIELD CLERK
 1-CP, CLK.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.
 -

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATION TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.

7. Unit Agreement Name
 Skelly Penrose A Unit

8. Form of Lease Name
 Skelly Penrose A Unit

9. Well No.
 9

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

13. Elevation (Show whether DF, RF, GR, etc.)
 3347' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Frac & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 1-30-79 Moved in and rigged up Clarke Well Service. Pulled rods and tbg. Ran 5" Model "R" pkr. and set at 3128'.
- 1-31-79 BJ Hughes acidized with 500 gals. 15% HCL, 20 - 7/8" ball sealers and frac'd with 12,000 gals. Krystal Frac 2% KCL water, 14,000# 20/40 sand, 400# graded rock salt, and 5 ball sealers in 2 stages thru perms. 3636-3652'.
- 2-1-79 Ran tracer log. All perms. took frac. Fill at 3641'. Sand pumped 3641-80'.
- 2-2-79 Ran 114 jts. (3562') 2 3/8" tbg., S.N. at 3573', 2" x 1 1/2" x 15' pump. Placed well back on production. Pumping and testing.
- 2-8-79 POB, 24 hrs., 12 x 86 SPM. 42 BO & 50 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2-23-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE FEB 29 1979

CONDITIONS OF APPROVAL, IF ANY: