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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-MYM, ENGR.
 1-R.J. STARRAK-TULSA 1-BH, FIELD CLERK
 1-A.B. CARY-MIDLAND
 1-FILE

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 -

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Form or Lease Name Skelly Penrose A Unit
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, FT, GR, etc.) 3347' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Frac & Treat	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP.
4. Tag bottom with tubing and POH.
5. If any fill, clean out well to TD.
6. Pick up frac string and a 5" packer.
7. Treat the well.
8. Return well to production and test for stabilized production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE 1-5-79
 W. T. Thomas
 Orig. Signed by John Kunyan Ecologist
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

JAN 8 1979

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		
Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Well ☐ Change in Transporter of: Precompletion ☐ Oil ☐ Dry Gas ☐ Other (Please explain) Change in Ownership ☒ Casinghead Gas ☒ Condensate ☐ Skelly Oil Company merged with Getty Oil Company 1-31-77		

If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Skelly Penrose "A" Unit</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Langlie-Mattix</u>	Kind of Lease State, Federal or <u>Other</u>	Lease No.
Unit Letter: <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line in <u>1980</u> Feet From The <u>EAST</u> Line of Section <u>33</u> Township <u>22-S</u> Range <u>37-E</u> N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1510 - Midland, Texas 79702</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Getty Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1135, Eunice, New Mexico 88231</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>34</u>
	Twp. <u>22-S</u>	Range <u>37-E</u>
	Is gas actually connected? <u>Yes</u> When <u>UNKNOWN</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Game Rest'n, Diff. Rest'n
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORDED							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (PSIG-in)	Casing Pressure (PSIG-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

OIL CONSERVATION COMMISSION

APPROVED **FEB 11 1977**, 19

Signed by

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

FILED

APR 11 1957
U.S. DEPT. OF COMMERCE
HON. H. M. ...