

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company	5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	7. Unit Agreement Name Skelly Penrose "A" Unit
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.	8. Farm or Lease Name Skelly Penrose "A" Unit
	9. Well No. 9
	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, FT, GR, etc.) 3347' DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Installed 5" OD liner, perforated & treated Langlie-Mattix zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 7, 1976. Pulled rods and tubing.
- Cleaned out 3642-3680'.
- Set 36 joints (1478') 5" OD 14.7# Atlas Bradford Flush joint K55 casing 2186-3680'.
- Cemented 5" OD casing liner with 300 sacks Class "C" cement mixed 2% CaCl. WOC 64 hrs.
- Perforated top of liner 2219' with one 0.25" diameter hole.
- Cement squeezed top of 5" OD liner with 50 sacks Class "C" cement mixed 2% CaCl.
- Drilled out cement 2134-2186' and pressure tested top of 5" OD liner to 600# pressure, held okay.
- Drilled out cement in 5" OD liner 2186-3675' FETD.
- Western Wireline ran Gamma Ray log 2175-3676'.
- Perforated 5" OD liner 3578-3583' with 6 shots, 3587-3590' with 4 shots, 3596-3602' with 7 shots, 3614-3620' with 7 shots, 3636-3640' with 5 shots, 3648-3652' with 5 shots, total of 34 shots.
- Cement squeezed perfs. 3578-3602' with 100 sacks Class "C" cement mixed 2% CaCl. WOC 2 hrs. Well began backflowing.
- Squeezed perfs. 3578-3652' with 50 sacks Class "C" cement mixed 1/4# Flocale, 7# Gelsonite and 2% CaCl per sack followed by 50 sacks Class "C" cement mixed 2% CaCl. WOC 3 hrs.
- Drilled out cement inside 2-7/8" OD tubing 3048-3475'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
SIGNED D. R. Crow TITLE Lead Clerk DATE 6-6-76

APPROVED BY [Signature] TITLE [Signature] DATE APR 5 1976

CONDITIONS OF APPROVAL, IF ANY: