

Skelly Penrose "A" Unit No. 9 - Continued

- 14) Drilled out cement inside 5" OD casing 3475-3593'.
- 15) Set cement retainer at 3475' and squeezed perfs. 3580-3590' with 190 sacks Class "C" cement mixed 1/4# Flocele, 7# Gelsonite and 2% CaCl per sack.
- 16) Drilled out cement retainer 3473-3475' and cement 3475-3640'.
- 17) Perforated 5" OD liner 3544-3548' with 4 shots, 3562-3568' with 5 shots, total 9 shots.
- 18) Set cement retainer at 3442' and cement squeezed perfs. 3544-3568' with 500 gallons CW#7 (chemical wash), 150 sacks RFC cement and 50 sacks Class "C" cement mixed 2% CaCl per sack. WOC 48 hrs.
- 19) Drilled out cement 3436-3442', cement retainer 3442-3444' and cement 3444-3580'.
- 20) Perforated 5" OD casing 3636-3640' with 5 shots and 3648-3652' with 5 shots, total of 10 shots.
- 21) Treated perfs. 3636-3652' with 750 gallons 15% DS-30 acid. Flushed with 27 bbls. water.
- 22) Set 114 joints (3561') 2-3/8" OD tubing at 3571'.
- 24) Returned well to producing status March 16, 1976, pumping Langlie-Mattix perfs. 3636-3652' for 7 bbls. oil and 29 bbls. water per day.