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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. -----
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.	7. Unit Agreement Name Skelly Penrose "A" U. 8. Form or Lease Name Skelly Penrose "A" U. 9. Well No. 9 10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3347' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☒ Install 5" OD liner, perforate and treat Langlie-Mattix zone.	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Swage out 7" OD casing 2400-3396' and clean out open hole to 3680' TD.
- 3) Set 5" OD casing liner 2400-3680' and cement in place.
- 4) Run GR-Neutron Collar Log 2400-3660' PBTD.
- 5) Perforate as indicated by logs at 3544-3548', 3562-3568', 3578-3583', 3587-3590', 3596-3602', 3614-3620', 3636-3640' and 3648-3652' with one shot per foot.
- 6) Treat perfs. 3544-3652' with 4500 gals. 15% NE acid in 4 stages using diverting material.
- 7) Return well to producing status pumping Langlie-Mattix perfs. 3544-3652'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 2-6-76

APPROVED BY Jerry Brown DATE 2-11-76

CONDITIONS OF APPROVAL, IF ANY: