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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm of Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM. Langlie-Mattix	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3347' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Locate and repair casing leak. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 9-29-73. Pulled rods and tubing.
- Set 7" bridge plug at 3000'.
- Located leak in 7" OD casing at 2569'.
- Pumped into formation through hole in 7" casing at 2569' at the rate of .4 BPM. Spotted 200 gallons of 15% NE acid across hole in casing and pumped into formation at .4 BPM at 2100#. No increase in injection rate.
- Perforated 7" OD casing with two .49" shots at 2569'.
- Set cement retainer at 2449'.
- Squeezed through holes at 2569' with 900 sacks of Lite-Wate cement containing 16# of salt per sack and 100 sacks of Class C cement containing 10# of salt per sack.
- WOC 43 hours.
- Drilled cement out of 7" casing 2446-2449', drilled out cement retainer at 2449', drilled cement 2452-2570' and cleaned out to top of bridge plug.
- Swabbed casing dry.
- Retrievable bridge plug at 3000'.
- Ran 115 jts. (3587') 2-3/8" OD 4.7# EUE tubing, set at 3590'. Ran pump and rods.
- Recovered load water.
- Returned well to production Oct. 10, 1973, pumping 32 bbls. oil and 75 bbls. water per day, producing from Penrose Sand open hole section 3670-3680'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent	TITLE Dist. Admin. Coordinator	DATE 10/16/73
APPROVED BY Joe D. Ramey	TITLE Dist. I. Supv.	DATE 10/16/73
CONDITIONS OF APPROVAL, IF ANY:		