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Ì	U.S.G.S.			
1	LAND OFFICE		<u> </u>	
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE		<u> </u>	L
	 			

NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE I RANSPORTER OIL	PORTER OIL					
OPERATOR GAS						
Operator						
Address	Stally Other purity					
Reason(s) for filing (Check proper box)	P.O. 3 t 730	Other (Please explain)				
New Well	Change in Transporter of:		olly Penrose "A" Unit			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	mte Refective May	1, 1967			
If change of ownership give name and address of previous owner	Skelly 9 1 Go	abany - Formerly H. C). Sims No. 15			
. DESCRIPTION OF WELL AND L	EASE Monday New Loss Well No. Pool Name, Including For	WATE	se Lease No.			
Lease Name Skelly Fenrose 167		Centa Endor				
Location			m			
Unit Letter P : 66	Feet From The South Line	and 330 Feet From				
Line of Section 33 Tow	nship 228 Range	37E , NMPM,	County			
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)			
Name of Authorized Transporter of Cil	or Condensate	B () Bow 1510 - Mid1:	end. Texas			
S-New Mexico Pipe L Name of Authorized Transporter of Cas	inghead Gas Tor Dry Gas Tor	Address (Give address to which appr	oved copy of this form is to be sent;			
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
If well produces oil or liquids, give location of tanks.	K 33 228 37F)'es	?			
If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:				
V. COMPLETION DATA Designate Type of Completic	Oli Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Top Cil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.1/ 0.1 1 -1	Depth Casing Shoe			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	oil and must be equal to or exceed top allow			
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or se for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
Date First New Oil Run 10 14.125		Casing Pressure	Choke Size			
Length of Test	Tubing Pressure	Cdaing Presame				
Actual Prod. During Test	Oil-Bbls.	Wate: -Bbls.	Gas - MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		OU CONSER	VATION COMMISSION			
VI. CERTIFICATE OF COMPLIAN	ICE					
	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	AFPROVED, 19				
			in compliance with RULE 1104.			
		- 11	as the same manufactured or deepens			
(Sig	gnature)	well, this form must be acco	well, this form must be accompanied by a tabulated the well in accordance with RULE 111.			
	Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiprompleted wells.				
,	1967					
	Date)					