

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">NUMBER OF COPIES RECEIVED</td> </tr> <tr> <td colspan="2">DISTRIBUTION</td> </tr> <tr> <td>SANTA FE</td> <td></td> </tr> <tr> <td>FILE</td> <td></td> </tr> <tr> <td>U.S.G.S.</td> <td></td> </tr> <tr> <td>LAND OFFICE</td> <td></td> </tr> <tr> <td>TRANSPORTER</td> <td>OIL GAS</td> </tr> <tr> <td>PRODUCTION OFFICE</td> <td></td> </tr> <tr> <td>OPERATOR</td> <td></td> </tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL GAS	PRODUCTION OFFICE		OPERATOR		<p>NEW MEXICO OIL CONSERVATION COMMISSION</p> <p>MISCELLANEOUS REPORTS ON WELLS</p> <p>(Submit to appropriate District Office as per Commission Rule 1106)</p>	<p>FORM C-103 (Rev 3-55)</p>
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Name of Company Ambassador Oil Corporation				Address P.O. Box 247 - Hobbs, New Mexico			
Lease Langlie Mattix Penrose Sand Unit Tract 35		Well No. 2	Unit Letter H	Section 33	Township 22 S	Range 37 E	
Date Work Performed 8/3 to 12/8/64		Pool Langlie Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Conversion to injection well under OCC R-2633 |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Cleaned out to T.D. of 3700' with cable tools.
 2. Ran gamma ray-neutron and caliper surveys.
 3. Ran 424' 5 1/2" 15.50# liner with Baker Oil Tool Duplex Float Shoe. Cemented with 240 sacks cement.
 4. Pressure tested top of liner, did not hold.
 5. Run tubing and set packer at 3260'. Squeezed 35 sacks cement over top of liner.
 6. Pressure tested top of liner to 1500# without pressure loss.
 7. Perforated 3588'-98' with 2 - 90 gram JSPP in a section which calipered in excess of 36".
 8. Ran tubing and set packer in top of 5 1/2" liner. Tested for penetration in perforations. Perforations took water.
 9. Acidized 3588'-98' with 450 gallons 15% regular acid. Perforations taking 4.3 EWPM at 2100#.
 10. Ran radioactive tracer to check for channel from perforations at 3588'-98'. No channel indicated.
-
11. Perforated with 4 JSPP 3638' - 46', 3666' - 70', 3675' - 78', and 3688' - 92'.
 12. Ran 2 3/8" OD EVE tubing with Johnston model 101 - S tension packer set at 3325'.
 13. Put well on injection.

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Conversion to water injection well					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by:		Name M. F. Nelson	
Title		Position Project Supervisor	
Date		Company Ambassador Oil Corporation	