

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10566

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LMPSU Tract 35

8. Well No.

3

9. Pool name or Wildcat

Langlie Nattix SR-0-GB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil  
Well ☐

Gas  
Well ☐

Other ☐

WTR Injection

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Box 37 Loco Hills NM 88255

4. Well Location

Unit Letter B : 1650 Feet From The East Line and 990 Feet From The North Line

Section 33

Township 22S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3350 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU TOH W/TBG & PACKER. REBUILD PACKER
2. TIH W/TGB. & PACKER HY-TESTING TBG. CIRCULATE PACKER FLUID. SET PACKER @ 3437
3. PRESSURE UP ON CSG. W/CHART TO 400#. INSTANT BLEED OFF
4. TOH W/TBG. & PACKER
5. TIH W/WORKSTRING, RBP & PACKER SET RBP @ 3437 est.
6. TOH TESTING CSG. TO FIND HOLE IN CSG. Hole BETWEEN 3437 & 3394
7. TOH W/WORKSTRING, RBP & packer. TIH W/INJ. TBG & PACKER.
8. CIR. PACKER FLUID SET PACKER @ 3394
9. PRESSURED UP ON CSG. W/CHART TO 400# 3 TIMES TEMP. CAUSING PSI TO GO UP.
10. pressured up to 450# w/chart held for 20 min. pending psi 490#
11. BLEED CSG. DOWN. LEFT CSG VALVE OPEN. PIT ON INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Winker

TITLE

Field Foreman

DATE

12-10-97

TYPE OR PRINT NAME

Bill Winker

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

see letter 12/23/97

JCIB











