

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Wtr Injection

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

7. Lease Name or Unit Agreement Name

LMPSU Tract 35

8. Well No.

3

9. Pool name or Wildcat

Langlie Mattix SR-Q- GB

4. Well Location

Unit Letter B : 1650 Feet From The East Line and 990 Feet From The North Line

Section 33 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3350 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 4½" liner & cement ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU 1-30-90.

2. Set Hydromite plug 3504-3478' (26').

3. TIH w/ 4½" 10.5# J-55 ST&C R-3 csg w/guide shoe, float collar, 2 cement baskets, & 20 centralizers. Set guide shoe @ 3477', float collar @ 3434'. Spaced centralizers throughout 4½" string.

4. RU Halliburton & pumped 1000 SX cement. Pumped in 500 SX w/2% CaCL & 3% salt/SX & tailed in w/ 500 SX Class "C" Neat cement. Closed in braidenhead & squeezed w/ 55 Bbls cement slurry. Plug down @ 11:40 A.M. 2-2-91. Circ 25 SX to pit.

5. RU Homco & TIH w/ 3 7/8" bit & 8 - 2 7/8" DC on 2 3/8" N-80 tbg. Drill out cement, float collar, & guide shoe & CO to 3677' (TD 3680'). TOH w/ bit.

Cont. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TITLE

Field Foreman

DATE

2-11-91

TYPE OR PRINT NAME

Howard Hackett

TELEPHONE NO. 394-3184

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 11 1991

6. TIH w/ 4½" Baker AD1 Tension PKR on 111 jts 2 3/8" plastic coated tbg. Set PKR @ 3440'. Circ PKR fluid.
7. Pressured up on 4½" csg to 300# for 30 min. O.K.
8. Put on water injection @ 4:00 P.M. 2-7-91. RDPU.

