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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stampfli and Martin

800 N. Turner St. Hobbs, New Mexico

R. Glier

Company or Operator

Well No. 3

SE 1/4 NW 1/4 NE 1/4

in 33

of Sec. 33

T. 22-S

R. 37E

N. M. P. M.,

Skelly

Field,

Lea

County.

Well is 900 feet south of the North line and 1650 feet west of the East line of Section

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is George Glier et al Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced April 1 1940 Drilling was completed May 25 1940

Name of drilling contractor Owners-Stampfli and Martin Address 800 N. Turner St. Hobbs NM.

Elevation above sea level at top of casing 3350 feet.

The information given is to be kept confidential until Not confidential 19

3587

3678

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 1/2"	90	10 Thd	IN	128	T.P.				Surf ce Pipe Oil String
7"	24	10 Thd.		3395	T.P.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	15 1/2"	128	50	Halliburton		
8 1/4"	7"	3395	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Liq. Nitro.	400 qts	5-14-40	3587-3678	

Results of shooting or chemical treatment Well produced 50 b.o.p.d. 10th day after shot. "esults from shot favorable.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 6-1- 1940

The production of the first 24 hours was 50 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 8/10 of 1 % sediment. Gravity, Be. 37

If gas well, cu. ft. per 24 hours - - Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

F. L. Smith Driller R. M. Jones Driller
Ira O. Jiant Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

day of June 1940

Norma Belle
Notary Public

My Commission expires Nov. 20, 1942

Hobbs, New Mexico June 22, 1940

Name Stampfli

Position Partner

Representing Stampfli and Martin Company or Operator

Address 800 N. Turner St. Hobbs, NMex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Caliche
10	115		Sand
115	128		Red Rock
128	210		Red Beds
210	435		Red Rock
435	725		Red Beds.
725	835		Sand
835	1000		Red Rock
1000	1167		Red Rock
1167	1205		Anhydrite
1205	1260		Lime
1260	1285		Salt and Anhydrite
1285	1369		Anhydrite and Red Rock.
1369	1450		Salt and Red Rock
1450	1485		Salt
1485	1510		Anhydrite
1510	1535		Anhydrite
1535	1545		Salt.
1545	1620		Salt and Anhydrite
1620	1690		Salt.
1690	1735		Anhydrite and Potash
1735	1860		Anhydrite and Salt.
1860	1960		Anhydrite
1960	2045		Salt.
2045	2100		Salt.
2100	2185		Potash
2185	2310		Salt.
2310	2355		Anhydrite
2355	2380		Salt and Red Rock
2380	2425		Salt.
2425	2500		Salt.
2500	2550		Anhydrite
2550	2590		Anhydrite and Lime.
2590	2690		Anhydrite.
2690	2715		Anhydrite.
2715	2730		Anhydrite and Red Rock
2730	2825		Anhydrite
2825	2940		Anhydrite
2940	2970		Lime
2970	2990		Anhydrite
2990	3680		Lime.

FORMATION TOPS

Anhydrite	1167
Salt Top	1370
Salt Base	2500
White Lime	2940
Oil Pay	3622