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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name T. O. May
3. Address of Operator BOX 806, Eunice, New Mexico 88231	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM East THE 34 LINE, SECTION 22S TOWNSHIP 37E RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3329' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU 11-12-74
2. Dug out cellar, Installed 5'-13-3/8" nipple and installed BOP.
3. Rigged up reverse unit and cleaned out to 220'.
4. Ran 276' 10-3/4" 8R, 32# Csg. & cmt. w/125 s.s. Class 'C' cmt. Circulated 20 sals to pits. Drilled plug & tested csg. to 1000# for 30. min.
5. Cleaned out to 2030'. Top of 8-5/8" @ 1904'.
6. Ran 2017' 7" OD 20 & 23# csg. & cmt. w/35 s.s Class 'C' w/2% Cacl.
7. Drill cmt. plug & cleaned out to 6533' the top of cmt. plug.
8. Schlumberger ran Gamma Ray, Compensated Neutron, Caliper & Temp. Sur. Logs.
9. Ran tubing to 6530' & Halliburton pumped 500 sks. Halliburton light w/10% salt. Pulled tbg. 12-7-74
10. Ran tubing & found top cmt. @ 3711'. Pumped 450 s s Halliburton light. Pulled tubing 12-8-74.
11. Ran tubing & found top cmt. @ 2314' Bottom 8-5/8" set @ 2210'. Pulled tubing 12-8-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Supervisor** DATE **3-17-75**

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE **APR 23 1975**

Contd. T.O. May P&A

12. RDPU waiting on csg. puller 12-11-74
13. 3-4-75 RUPU Pulled 7" csg. into @ 1702' left 311' 7" in hole.
14. Ran tubing to 1800' and pumped 350 s's Halliburton light w/18% salt. Pulled tubing.
15. Ran tubing & found cmt. @ 50' cut off surface csg. 5' below ground level. Loaded hole w/cmt. & installed dry hole marker. RDPU.
16. Cut off dead man. Covered workover pits & leveled location.
17. Well Plugged and Abandoned on 3-6-75.