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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Anadarko Prod. Co.</i>	8. Farm or Lease Name T. O. May
3. Address of Operator P. O. Box 806, Eunice, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) N.A.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU and reverse unit.
2. Clean out from surface to TD @ 6550' or to top of cmt. @ 6350'.
3. Run caliper and temp. survey logs.
4. Set Lynes open hole cmt. retainer @ 3800' ± top San Andres formation.
5. Squeeze cmt. San Andres, Glor, Blaine, & Tubbs formations.
6. Set Lynes open hole cmt. retainer @ 3200' ± Top Queens formation.
7. Squeeze cmt. Queens, Penrose & Grayburg formation.
8. Set Halliburton cmt. retainer n 8-5/8" csg. @ 2700' ±.
9. Squeeze cmt. 7 rivers formation.
10. Load hole w/mud and spot cmt. plug in top if 8-5/8" csg. @ 1904'.
11. Spot 50' cmt plug @ surface w/dry hole marker.
12. Rig down equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Wilson* TITLE **Area Supervisor** DATE **11-6 74**

APPROVED BY *Joe C. [unclear]* TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: