

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-10569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-058626-A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name LANGLIE-MATTIX PENROSE SAND UNIT TRACT 21
2. Name of Operator ANADARKO PETROLEUM CORPORATION	8. Well No. 21-03
3. Address of Operator PO BOX 2497, MIDLAND TX 79702-2497	9. Pool name or Wildcat
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3346 GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-18-02 MOVE IN; RIG UP P & A EQUIPMENT
02-19-02 MIX AND CIRCULATE HOLE WITH 120 bbls MLF; PUMP 25 SACKS FROM 3,262' TO 3,103'
02-19-02 PUMPED 25 SACKS OF CEMENT FROM 2,561' TO 2,402'; PULL UP 50 JTS.; WOC FOR 4 HOURS; RUN IN WITH TUBING; TAG CEMENT AT 2,417'; LAY DOWN TUBING TO 568'
02-19-02 PUMP 100 SACKS OF CEMENT FROM 568' TO 385'; PULL OUT OF HOLE
02-20-02 RAN IN HOLE; TAG CEMENT AT 409'; PUMP 15 SACKS OF CEMENT TO 365'; PULL UP TO 65'
02-20-02 PUMP 25 SACKS TO SURFACE; PULL OUT OF HOLE; CUT OFF WELLHEAD; INSTALL DRY HOLE MARKER; RIG DOWN; MOVE OFF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. N. Mueller TITLE SR. STAFF PROD ENG DATE (9/5) 683-0SSS
TYPE OR PRINT NAME R. N. MUELLER TELEPHONE NO.

(This space for State Use)

APPROVED BY Ferry M. Hill TITLE COMPLIANCE OFFICER DATE

CONDITIONS OF APPROVAL, IF ANY:

GWW

MP



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

ARY E. JOHNSON

Governor

Julifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

DATE: March 6, 2002

Company Name: Anadarko Petroleum Corp.

Address: P.O. Box 2497

City, State, Zip, and Phone: Midland TX 79702-2497

Form C-103, Report of Plugging for your: LMPS Unt Tr 21 #3-D (34-22s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to be in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
2. Rat hole and cellar have been filled and leveled.
3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely,

OIL CONSERVATION DIVISION

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Drive, Hobbs, NM 88240

I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

ANADARKO
OPERATOR

LARRY D. PICKEREL / FIELD FOREMAN
NAME & TITLE

3-21-02
DATE

915-425-4208
PHONE