Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Re	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 87240 District 11 OIL CONSERVATION DI	WELL API NO.
811 South First, Artesia, NM 87210 District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. LC-058626-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.)	JG BACK TO A R SUCH 7. Lease Name or Unit Agreement Name:
I. Type of Well: Oil Well Gas Well Other INJECTOR	LANGLIE-MATTIX PENROSE SAND UNIT TRACT 21
2. Name of Operator	8. Well No.
Anadarko Petroleum Corp.	21-03
3. Address of Operator B. O. Poy 2407 Midland TV 70702	9. Pool name or Wildcat
P.O. Box 2497 Midland, TX 79702 4. Well Location	LANGLIE-MATTIX
Unit Letter D : 660 feet from the NORTH	line and 660 feet from the WEST line
Section 34 Township 22S Rang	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3346' G	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	SUBSEQUENT REFORT OF. IEDIAL WORK
TEMPORARILY ABANDON	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CAS	ING TEST AND
OTHER: OTH	ER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
NOTE: IN A REPAIR ATTEMPT 7" CSG WAS PULLED FROM 494'. 1. MIRU PLUGGERS. SPOT 35 SX CMT ON RBP @ 3300' (EXISTING).	
2. CIRC WITH MUD. 3. SPOT 25 SX CMT @ 2550'-2400'. WOC AND TAG.	
3. SPOT 25 SX CMT @ 2550'-2400', WUC AND TAG. 4. SPOT 65 SX CMT @ 550' TO COVER CSG CUT AND SURF CSG SHOE. WOC. TAG. 5. SPOT 25 SX CMT FROM 60' TO SURF.	
6. CUT OFF WH AND PLACE MARKER.	
* PER PHONE CONVERSATION WICHRIS WILLIAMS ON 2/18/02, STEP #4 WAS INCREASED TO 100 5X.	
576. 1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE AMUSILIA TITLE SE	STAFF PRODUCTION ENGINEER DATE 91/10/02
Type or print name R.N. MUELLER	Telephone No. 915/683-0555
(This space for State usc)	
APPROVED BY Mus Collians TITLE Conditions of approval, if any:	DATE

Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Livergy, Minerals and Natural Resources District I Revised March 25, 1999 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II OIL CONSERVATION DIVISION 30-025-10569 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE \square District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 LC-058626-A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LANGLIE-MATTIX PENROSE SAND UNIT 1. Type of Well: TRACT 21 Oil Well Gas Well Other INJECTOR 2. Name of Operator 8. Well No. Anadarko Petroleum Corp. **2**£-03 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2497 Midland, TX 79702 LANGLIE-MATTIX 4. Well Location Unit Letter ___ 660 NORTH feet from the 660 line and feet from the line Section 34 Township **22S** Range **NMPM** County **LEA** 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1. MIRU. SET RBP @ 3300' AND TOP WITH SAND. 2. BACK OFF 7" CSG AT APPROX 609'. TOH. 3. RE-RUN 7" CSG, REPLACING JOINTS #15, #16 & #17. TEST CSG. RETRIEVE RBP. CLEAN OUT W/BIT AND SCRAPER. 4. 5. RUN INJECTION PACKER AND TUBING, SET @ 3365'. (+/-) RUN OCD MECHANICAL INTEGRITY TEST. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ TITLE SR STAFF PRODUCTION ENGINEER DATE 01/10/02 Type or print name R.N. MUELLER Telephone No. 915/683-0555 (This space for State use) JAN 1 5 2002 APPROVED BY TITLE

Conditions of approval, if any: