

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Penrose</u> <u>Langlie Mattix Sand Unit</u>
2. Name of Operator <u>Anadarko Production Company</u>		8. Farm or Lease Name <u>Tract 21</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>		9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3329' GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU & Reverse Circulation Unit. Pull tbg & pkr.
2. TIH w/bit, DC & 2-7/8" tbg.
3. Clean out to TD of 3664'.
4. TOH w/bit, DC & 2-7/8" tbg. TIH w/injection string & pkr. RDPU.
5. Place back on injection.
6. Monitor injection for several days & if necessary acidize perms (3580-3639)
w/15% HCL NEFE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Harkett TITLE Field Foreman DATE July 18, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JUL 20 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 19 1983

O.C.D.
HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Conversion to injection well		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 21
3. Address of Operator P. O. Box 806, Eunice, New Mexico 88231		9. Well No. 31
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>4620</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3340' RDB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Bring csg. valves to ground level.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cellars were dug out for casing pressure checks.
- Connections were added to the surface casing and valves were raised to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Renderson TITLE Area Supervisor DATE 3-17-75

APPROVED BY Nathan E. Megg TITLE Area Supervisor DATE 3-17-75

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie-Mattix Penrose Sand Unit Tr. 21		Well No. 3
Unit Letter D	Section 34	Township 22S	Range 37E	County Lea		

Pool Langlie-Mattix	Kind of Lease (State, Fed, Fee) State
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If well produces oil or condensate give location of tanks	Unit Letter C	Section 34	Township 22S	Range 34E
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Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
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Is Gas Actually Connected? Yes ☐ No ☐

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
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If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☒
Other (explain below)

Remarks
PURCHASED BY ANADARKO; OPERATIONS ASSUMED EFFECTIVE AUGUST 1, 1965.
Injection Well
Well formerly owned and operated by Ambassador Oil Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2ND day of AUGUST, 19 65.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

PROD. RECORDS SUPVR.

ANADARKO PRODUCTION COMPANY

P. O. Box 16668 **9317**
FORT WORTH, TEXAS **76107**

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation				Address P. O. Box 247 - Hobbs, New Mexico			
Lease Langlie Mattix Penrose		Well No. 3	Unit Letter D	Section 34	Township 22 S	Range 37 E	
Sand Unit Tract 21		Date Work Performed 8/22 to 12/8/64		Pool Langlie Mattix		County Log	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Conversion to injection well under OCC R-2633

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled slotted liner and cleaned out to 3650' with cable tools.
2. Ran gamma ray-neutron and caliper survey.
3. Set 328' of 4 1/2" 9.5# J-55 liner at 3650' using 200 sacks of cement and a Baker Oil Tools Duplex Float shoe.
4. Pressure tested top of liner to 1500# without pressure loss.
5. Perforate with 4 JSPP 3580'-94', 3629'-39'.
6. Ran 2 3/8" OD EUE tubing with Johnston 101-S tension packer set at 3375'.
7. Put well on injection.

Witnessed by M. F. Nelson	Position Project Supervisor	Company Ambassador Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3340' RDB	T D 3664'	P BTD	Producing Interval 3450'-3664'	Completion Date 6/10/38
Tubing Diameter 2 3/8" OD EUE	Tubing Depth 3652'	Oil String Diameter 7" 24#	Oil String Depth 3398'	

Perforated Interval(s)

Open Hole Interval 3398'-3664'	Producing Formation(s) Penrose section of Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Conversion to water injection well					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	M. F. Nelson
Title		Position	Project Supervisor
Date		Company	Ambassador Oil Corporation