

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Humble Oil & Refining Company Lease New Mexico State N

Address Box 2347, Hobbs, New Mexico Houston, Texas  
(Local or Field Office) (Principal Place of Business)

Unit D, Well(s) No. 3, Sec. 34, T. 22-S, R. 37-E, Pool Penrose-Skelly

County Lea Kind of Lease: State

If Oil well Location of Tanks New Mexico State N Lease

Authorized Transporter Skelly Oil Company Address of Transporter

Eunice, New Mexico Box 1650, Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Other~~ Natural Gas to be Transported 100% Other Transporters authorized to transport Oil ~~XXXXXXXXXX~~

from this unit are Shell Pipe Line Corporation

100 %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

**Compliance with Order R-520**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of October 19 54

Humble Oil & Refining Company

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By [Signature]

By \_\_\_\_\_ Title District Chief Clerk

Title \_\_\_\_\_

RMG/mcb

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

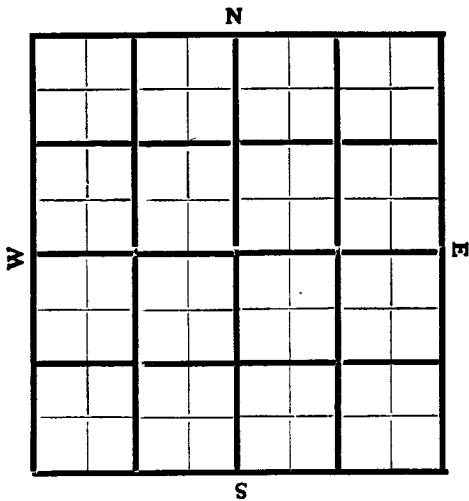
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

# SCOUT REPORT NEW MEXICO

## OIL CONSERVATION COMMISSION



Company Humble  
 Farm Name State H Well No. 3  
 Land Classification State  
 Sec. 34 Twp. 22 Range 37 County Lea  
 Feet from Line: 660 N. S. E. 660 W.  
 Elevation Method 1501  
 Contractor Scout  
 Spudded Completed 6-11-38 Initial Production  
 Bond Status

### ACID RECORD

### Casing and Cementing Record Amount

| Size   | Feet | Inches | Sax Cement |
|--------|------|--------|------------|
| 1 1/2" | 240  |        | 125        |
| 7      | 3404 |        | 210        |
| 2      | 3622 |        |            |

### Gals.

| Prod. | Date |
|-------|------|
| Prod. | Date |

Total 3570 Total Depth

### SHOOTING RECORD

|                          |                     |                  |
|--------------------------|---------------------|------------------|
| No. of Quarts <u>440</u> | Shot at <u>3450</u> | Feet <u>3664</u> |
| No. of Quarts            | Shot at             | Feet             |

| Date        |  | Date |  |
|-------------|--|------|--|
| APR 12 1938 |  |      |  |
| APR 15 1938 |  |      |  |
| MAY 3 1938  |  |      |  |
| MAY 17 1938 |  |      |  |
| MAY 24 1938 |  |      |  |
| MAY 31      |  |      |  |
| JUN 7 1938  |  |      |  |
| JUN 14 1938 |  |      |  |

*Handwritten notes:*  
 1360 L & 1300  
 1140 R R  
 3353 L  
 TD 3560 L 512 water  
 TD 3664 G L  
 wellhead floor 423 feeting  
 10 hrs  
 T.D. 3664 L  
 I.P. 52 BO 4 hrs  
 3/4" Chd  
 270,000 gal  
 Casing P. 350"

**LOG**

[illegible]