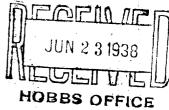


## Santa Fe, New Mexico

## WELL RECORD

C.B. 3-15(

1000. 1435.45



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions

OD 24# 8 SS 3597'9* Halliburton Guide Shoe & Float Collar Halliburton Two Stage Tool  OD 13# 10 LW 276'8* (Slotted Liner)  EUSE 4.70# 8 SS 3641'6* (5 - 2* 8thd Bryan SDX Flow Valves)  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1/4* 9-5/8* 437'9* 125 Halliburton 9.5 25 Tons mud used in the stage of Stage of Stage of Cement Model Stage of Cement Method Used Mud Gravity Amount of Mud used in the stage of Cement Material Stage Plugs and Adapters  Heaving plug Material None Length Depth Set  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHRIL USED EXPLOSIVE OR QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT					Rules and Regula			cate questionable d	lata
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TARREST LEAST LEAS	Well is 660	fee	t south of the	North line a	nd <b>4820</b> fe	et west of the	East line of	Sec. 34	
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THE LOSS OF HUMBLE OIL & RETHING CO.  Address.    19									
THE PRIME PROPERTY OF A STATE AND THE PROPERTY OF A STATE		it land t Hiim	he permittee :	<sup>is</sup> & Refini	ng Co.	<del></del>	AddressHO	ust on. Tex	cas
CASING RECORD  NO. 1, From. 5450' to 3664' No. 4, From. 10.  NO. 2, From. 10.  NO. 3, From. 10.  NO. 2, From. 10.  NO. 3, From. 10.  NO. 4, From. 10.  CASING RECORD  NO. 2, From. 10.  CASING RECORD  NO. 2, From. 10.  CASING RECORD  NO. 3, From. 10.  CASING RECORD  NO. 4, From. 10.  NO. 4, From. 10.  CASING RECORD  NO. 1, From. 10.  CASING RECORD  NO. 1, From. 10.  NO. 4, From. 10.  NO. 4, From. 10.  CASING RECORD  NO. 1, From. 10.  NO. 4, From. 10.  NO. 5, From. 10.  NO. 4, From. 10.  NO. 4, From. 10.  NO. 5, From. 10.  NO. 4, From. 10.  NO. 4, From. 10.  NO. 5, From. 10.  NO. 1, F									
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Solition with a water inflow and elevation to which water rose in bole.  No. 1, from	140. 5, 110m								
No. 1, from	Include data	on rate	of water inflo				ole.		
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5/8" OD 24# 8 SS 35979 Balliburton Guide Shoe & Float Colle Balliburton Guide Shoe & Float Colle Balliburton The Stage Tool  OD 13# 10 LW 278'8" (Slotted Liner)  EUSE 4.70# 8 SS 3641'6" (5 - 2 Sthd Bryan SDX Flow Valves)  MUDDING AND CEMENTING RECORD  MUDDING AND ADDRESS AND ADDRES			THREADS PER INCH	MAKE A	MOUNT SHO		M		PURPOSE
OD 24# 8 SS 339719* Belliburton Cuide Shoe & Float Colle OD 15# 10 LW 276'8* Slotted Liner  Buse 4.70# 8 SS 3641'6* (5 - 2* 8thd Bryan SDX Flow Valves)  MUDDING AND CEMENTING RECORD  ***STATE OF MURBER SET OF CHEMEN METHOD UNED MUD GRAVITY AMOUNT OF MUD USED OF CHEMEN METHOD UNED MUD GRAVITY AMOUNT OF MUD USED 1/4* 5* OD 3664' 0* None PLUUS AND ADAPTHUS  HOAVING DUE MADUFAL USED CHEMENAL USED CHEMENAL USED CHEMENAL TREATMENT  BUDGED OF SHOOTING OR CHEMICAL TREATMENT  BUDGED OF TREATED DEPTH SHOW  BUDGED OF SHOOTING OR CHEMICAL TREATMENT  BUDGED OF TREATED DEPTH SHOW  BUDGED OF TREA	5/8*OD	36#	8	SS	12615" Te	xas Pat			
NUMBER 4.70# 8 SS 3641*6* (5 - 2* 8thd Bryan SDX Flow Valves)  MUDDING AND CEMENTING RECORD  MUD GRAVET ANOUNT OF MUD USED  1/4* 9-5/8* 437*9* 125 Halliburton 9.5 25 Tons mud used i  Tell 1.  Size of D 3664* 0* Hone  PLUGS AND ADAPTERS  Heaving plug—Material None Length Deepth Set Deepth S			8	SS 3					oat Colla
MUDDING AND CEMENTING RECORD    SIZE OF NORM OF WHERE SET NO. SACES   MERTICO USED   MCD GRAVITY   AMOUNT OF MUD USED	<b>OT</b>	<u>ገ</u> ሜ#	10	T.W S				LOOT PER	
MUDDING AND CEMENTING RECORD  PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  HEAVING PINE—MATORIAL NOONE Length Depth Set  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  MUZE SHRILL USED CHARLET SO OLANTHY DATE OF TREATMENT  Results of shooting or chemical treatment. After shot well flowed 52 bbls oil in 4 hrs.  THE ATTACHMENT: RECORD OF DRILL-STEM AND SPECIAL TENTS  It drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hareto.  TOOLS USED  ROLL USED  ROLL USED FOR COLOR OF TRILL-STEM AND SPECIAL TENTS  It drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hareto.  TOOLS USED  ROLL USED FOR COLOR OF TRILL-STEM AND SPECIAL TENTS  HE COLD USED FOR COLOR OF TRILL-STEM AND SPECIAL TENTS  MUSE STATEMENT SHEET STATEMENT SHEET STATEMENT SHEET	OD	II	10	וע					
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-1/4* 9-5/6* 437*9* 125 Halliburton 9.5 25 Tons mud used i  3/4* 7* 0D 3408*10* 410 Halliburton 10.0  1/4* 5* 0D 3664* 0* None  PLUGS AND ADAPTERS  Heaving plug—Material None Length Depth Set.  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHRELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OUT  OD 21*732* Solidified 420 qts. 6/1/38 3459-3664 S664*  Nitro Glycerine  uld not flow before shot Results of shouture or chemical trestment. After shot well flowed 52 bbls oil in 4 hrs.  TRECORD OF BRILL-STEM AND SPECIAL TESTS  II drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED  Rotary tools were used from 0 feet to 5664 feet, and from feet to feet t				MUDDL	NG AND CEME	NTING RECO	KU		
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TOD 3408:10* 410 Halliburton 10.0    1/4* 7* 0D 3664: 0* Nome			43719*	125	Hallibur	on	9.5	25 Tons m	ud used i
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PLUGS AND ADAPTERS  Heaving plug—Material.  NOTE  Length.  Depth Set  NOTE  Length.  Depth Set  NECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE					Hallibur	on	10.0		<del></del>
Heaving plus—Material NORS Length Depth Set  RECORD OF SHOOTING OR CHEMICAL TREATMENT    RECORD OF SHOOTING OR CHEMICAL TREATMENT	T/4" 2.	· UD	3004· 04		PLUGS AND A	DAPTERS			
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OD 21:x32** Solidified 420 qts. 6/1/38 3459-3664 3664*  Nitro Clycerine  uld not flow before shot Results of shooting or chemical treatment After shot well flowed 52 bbls oil in 4 hrs.  ru 3/4* choke. Gas-011 Ratio 735 cu. ft. per bbl.  RECORD OF DRILL-STEM AND SPECIAL TESTS  If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Rotary tools were used from 0 feet to 3664 feet, and from feet to feet  Cable tools were used from feet to feet, and from feet to feet to feet  PRODUCTION  Put to producing Tune 18th, 19 88  The production of the first shours was barrels of fluid of which 38 % was oil; % emulsion; % water; and 3/10 % sediment. Gravity, Ba 38 at 50 feet  If gas well, cu, ft. per hours 38,220 Gallons gasoline per 1,000 cu, ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. Wood Driller John Cuvelier Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Submaribed and sworm to before me this 20th  Midland, Texas June 20, 1938	=		EXI	PLOSIVE OR			DEPTH SH	от	
Nitro Glycerine  uld not flow before shot Results of shooting or chemical treatment. After shot well flowed 52 bbls oil in 4 hrs.  ru 3/4" choke. Gas-Oil Ratio 735 cu. ft. per bbl.  EE ATTACHMENT: If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Rotary tools were used from 0 feet to 3664 feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet  PRODUCTION  Put to producing Tune 16th, 19 38  The production of the first hours was barrels of fluid of which 38 % was oil; % semulsion; water; and 710 % sediment. Gravity, Ba 38 at 60 feet  If gas well, cu, ft. per hours 38,220 Gallons gasoline per 1,000 cu, ft. of gas.  EMPLOYEES  A. T. Wood Driller John Cuvelier Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworm to before me this 20th  Midland, Texas June 20, 1938		!					_		
Results of shooting or chemical treatment after shot well flowed 52 bbls oil in 4 hrs.  ru 3/4* choke. Gas-Cil Ratio 735 cu. ft. per bbl.  EE ATTACHMENT:  RECORD OF DRILL-STEM AND SPECIAL TESTS  If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Rotary tools were used from 0 feet to 3664 feet, and from feet to feet to feet to feet, and from feet to feet to feet to feet, and from feet to feet	OD 2	21'x3			i	6/1/38	345 <b>9-3</b> 6	54 3	6641
RECORD OF DRILL-STEM AND SPECIAL TESTS  If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Rotary tools were used from 0 feet to 3664 feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet  PRODUCTION  Put to producing Time 18th; 19 88  The production of the first chours was barrels of fluid of which 38 % was oil; % semission; % water; and %/110 % sediment. Gravity, Be 38 at 60 degrees  If gas well, cu, ft. per 2 hours 38,220 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworm to before me this 20th  Midland, Texas June 20, 1938			N1T	O GTACE					
RECORD OF DRILL-STEM AND SPECIAL TESTS  If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Rotary tools were used from 0 feet to 3664 feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet  PRODUCTION  Put to producing Time 18th; 19 88  The production of the first chours was barrels of fluid of which 38 % was oil; % seminision; % water; and 7/110 % sediment. Gravity, Be 88 at 60 degrees  If gas well, cu, ft. per 2 hours 38,220 Gallons gasoline per 1,000 cu, ft. of gas  Rock pressure, lbs. per sq. in FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworm to before me this 20th  Midland, Texas June 20, 1938	ould not	flow	before	it Ot reatment A	fter shot	well fl	owed 52	bbls oil i	n 4 hrs.
TOOLS USED  Rotary tools were used from									
TOOLS USED  Rotary tools were used from									
TOOLS USED  Rotary tools were used from O feet to 3664 feet, and from feet to feet  Cable tools were used from feet to feet, and from feet to feet  PRODUCTION  Put to producing Tune 16th; 19 88  The production of the first hours was barrels of fluid of which 32 88 was oll; %  emulsion; water; and 7/110 % sediment. Gravity, Be 38 at 60 degrees  If gas well, cu, ft. per hours 38,220 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. WOOD Driller John Cuvelier Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subartled and sworm to before me this. 20th Midland, Texas June 20, 1938	SEE ATTAC	CHMEN!	r:						
Rotary tools were used from	If drill-ster	n or oth	er special tests	s or deviation			report on sep	arate sheet and a	attach hereto.
PRODUCTION  Put to producing June 18th: 19 88  The production of the first hours was 52 barrels of fluid of which 22.38% was oil; % emulsion; % water; and 2/110 % sediment. Gravity, Be 38 at 60 degrees  If gas well, cu, ft. per 2 hours 38,220 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. Wood Driller John Cuvelier Driller  I. B. Boyd Driller Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.				0			£	fact to	<b>e</b> ast
PRODUCTION  Put to producing Time 16th, 19 88  The production of the first hours was barrels of fluid of which 38% was oil; % emulsion; water; and 2/110 % sediment. Gravity, Be 38 at 60 degrees.  If gas well, cu, ft. per hours 38,220 Gallons gasoline per 1,000 cu, ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. WOOD Driller John Cuvelier Driller  L. B. Boyd Driller Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.									
Put to producing June 18th, 19 88  The production of the first hours was barrels of fluid of which 28.8% was oil; % emulsion; % water; and % 58 sediment. Gravity, Be 58 at 60 degrees.  If gas well, cu, ft. per hours 38,220 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. Wood Driller John Cuvelier Driller  L. B. Boyd Driller Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Midland, Texas June 20, 1938	Cable tool	s were	used from	10	•				
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emulsion;						rrels of fluid	of which	18.38% was oil;	
Rock pressure, lbs. per sq. in.  EMPLOYEES  A. T. WOOD Driller John Cuvelier Driller  L. B. Boyd Driller Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Midland, Texas June 20, 1938	emulsion;		% water	; and 2/1	_% sedim	ent. Gravity	, Ве	8 at 60 de	grees
A. T. Wood									
A. T. Wood									
L. B. Boyd , Driller									
L. B. Boyd , Driller	A	_T	Wood		, Driller	Joh	n Cuveli	e <b>r</b>	, Driller
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this	L.	<b>B.</b>	Boyd		, Driller				, Driller
work done on it so far as can be determined from available records.  Subscribed and sworn to before me this			,	FORMA	TION RECORI	ON OTHER	R SIDE		
work done on it so far as can be determined from available records.  Subscribed and sworn to before me this	I hereby s	wear or	affirm that th	ne informatio	n given herewit	h is a comp	lete and corre	ct record of the	well and all
Subscribed and sworn to before me this									
Subscribed and sworn to before me this				60	ìth	Midland	l, Texas	June 20	, 1938
, , , , , , , , , , , , , , , , , , , ,	Subscribed	i and sw	orn to before	me this a	. 411	Ple	TIM		te

Name.

6/1/39

My Commission expires.

Position...

Address.

Division Superintendent

Representing Humble Oil & Refining Company Company or Operator

Box 1600 - Midland, Texas.

## FORMATION RECORD

FROM	то	THICKNESS	ORMATION RECORD
0	45	IN FEET <b>45</b>	FORMATION Caliche
45 135 255 782 945 1140 1155 1245 1717 2507 2645 2697 2851 2975 3038 3208 3255 3351 3439 3470 3568	728 945 1140 1155 1245 1717 2507 2645 2697 2851 2975 3038 32975 3038 3255 3351 3439 3470 3568	195 15 90 472 790 138 52 154 60 64 63 170 47 96 88 31	Sand and red beds Red beds and shells Red rock Red rock and red beds Red rock Anhydrite Anhydrite and salt Salt and anhydrite Anhydrite Anhydrite and gypsum Anhydrite Anhydrite and lime shells Anhydrite Brown lime Lime Gray lime Lime Brown lime Lime Brown lime Lime Brown lime
3590 3598	3590 3596 3624	22 6 26	Gray lime Lime Sandy lime
362 <b>4</b> 36 <b>2</b> 1	3628 3664	<b>36</b>	Lime Gray lime - TOTAL DEPTH
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