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**DUPLICATE**  
 NEW MEXICO OIL CONSERVATION COMMISSION C. C.  
 AUG 11 11 41 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Langlie Mattix Penrose Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 21</b>
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3319' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2-3/8" tubing with a 7" packer. Set packer at 2800'. Pumped 325 sacks regular cement with 1/4# flucele per sack. Squeezed cement to 3000 psi. Shut in. Waiting on cement.
2. After 24 hours pressure tested cement to 3000 psi without pressure loss. Pulled tubing. Top of cement at 3000'.
3. Shot 7" casing at 2000', 1500', 1000', 800' and 600' without results. Pulled casing free after shot at 400'. Recovered 400' 7" 26# casing, leaving 2982' in hole.
4. Ran tubing, mixed, and spotted 125 sacks mud from 3000' to 400'.
5. Set a plug and spotted 40 sacks cement in top of 7" at 425' and brought cement up to 375' into 9-5/8" surface casing.
6. Mixed and spotted 35 bbls mud from 375' to surface inside of 9-5/8" casing. Left 428' of 9-5/8" 36# casing in hole.
7. Spotted 10 sacks cement in top of 9-5/8" casing at surface. Placed 4" hole marker.
8. Cleared and leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Wilson TITLE Project Supervisor DATE 7/28/66

APPROVED BY Lester A. Clement TITLE OIL & GAS INSPECTOR DATE   
 CONDITIONS OF APPROVAL, IF ANY: