HUMBLE OIL & REFINING COMPANY HUMBLEHOTET SHIRING COMPANY HOBBS, NON MEXICO

N. M. STATE R-4: HW-1/4 of Section 36, Tourship 22 South, Range 37 East, Pennose Area, Los County, New Mexico.

DETLATION SURVINS

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HUMBLE OIL & REFINING COMPANY MARGELY HOYETON, TEXTER NO. COMPONY DUCANS, ANN LOTTON A DAY NOT A

A. S. S. S. R. 1/4 of Section 3, Townelly 22 South, Funde 27 Sect, Ferrage Ares, Les County, For Acking.

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NEW ME 'O OIL CONSERVATION COMMIS' 'N

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the Work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

<u> </u>		REPORT ON 1	REPAIRING WELL	
REPORT ON BEGINNING DRILLING OPERATIONS				
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON ALTERING	PULLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	-	REPORT ON I	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
	Midlan	d, Texas	November 22, 1938	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		Place	Date	
Gentlemen:				
Following is a report on the work done and the re Humble 011 & Refining Company		ined under the he: State "H"		
Company or Operator	14 . 14 .	Lease	Well No.	in the
NE/4 of NW/4 of Sec. 34	, Т	82-South	, R, N	. М. Р. М.,
PenroseField,		Lea		County.
The dates of this work were as follows:	Noven	ber 13, 1938		
Notice of intention to do the work was [1993 (1991)] submitte	d on Form C-102	on November 12	19_ 38
and approval of the proposed plan was [warrant]	obtained	(Cross out incorr	ect words)	
		(,	
Shot well with 450 quarts of solidi from 3435' to 3660'. Well flowed a	ified Ni it rate	tro Glycerin of 185 bbls.	oil per day through	
Shat well with 450 quarts of solidi	ified Ni it rate 000 cubi	tro Glycerine of 185 bbls. c feet. Gas	• in lime formation oil per day through -oil ratio 2262 to l.	gamt
Shot well with 450 quarts of solidi from 3435' to 3660'. Well flowed a 3/4" choke. Daily gas volume 414,0 Tubing pressure 25#. Casing pressu Company.	fied Ni it rate 00 cubi ire 0.	tro Glycerine of 185 bbls. c feet. Gas	• in lime formation oil per day through -oil ratio 2262 to 1. •d by American Glycer	
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Shet well with 450 quarts of solidi from 3435' to 3660'. Well flowed a 3/4" choke. Daily gas volume 414,0 Tubing pressure 25#. Casing pressu Company. Witnessed by	ified Ni it rate 000 cubi ire 0.	tro Glycering of 185 bbls. a feet. Gas- work perform Company hereby swear or s true and correct Jame Division	• in lime formation oil per day through -oil ratio 2262 to 1. •d by American Glycer DUPLIC: T affirm that, the information for Sion Chief Clerk • 011 & Refining Comp	itte given above
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