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NEW MEXICO OIL CONSERVATION COMMISSION

HOURS OF RECE 6.6.66  
MAY 20 11 34 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>37721</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Langlie Mattix</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Penrose Sand Unit</b>
3. Address of Operator <b>P. O. Box 247 Hobbs, New Mexico</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>341</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3229' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out inside of 5" OD liner to 3665 & pulled 244' of liner
- Cleaned out in open hole to 3665'.
- Fracture treated using 40,000 gal. slick water w/1 1/2" SPG down 7" casing in 3 stages of 15,000, 15,000 & 10,000 gal. with 500# rock salt between each stage. Max. pressure 2200#, min. pressure 1700#. Average rate 38 BPM
- Ran temp. survey to trace fracture.
- Ran tubing & rods. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Project Supervisor** DATE **5-18-66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

May 19 12 45 PM '66

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>ANADARKO PRODUCTION COMPANY</b>				Lease <b>Langlie Mattix</b> <b>Penrose Sand Unit. Tr. 21</b>		Well No. <b>6</b>
Unit Letter <b>E</b>	Section <b>34</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>		
Pool <b>Langlie Mattix</b>				Kind of Lease (State, Fed, Fee) <b>State</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>0</b>	Section <b>27</b>	Township <b>22S</b>	Range <b>37E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Shell Pipe Line Company</b> <b>Texas-New Mexico Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1510, Midland, Texas</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company</b>		Date Connected <b>Unknown</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 372, Eunice, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

New Well ..... ☐ Change in Ownership ..... ☐  
Change in Transporter (check one) Other (explain below)  
Oil ..... ☒ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate . ☐

**Oil formerly transported by Shell Pipe Line Company**

Remarks

**By agreement between Shell Pipe Line, Texas-New Mexico Pipe Line and the Unit, Shell Pipe Line will receive 75% and Texas-New Mexico Pipe Line will receive 25% of the oil produced from this well.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **13<sup>th</sup>** day of **May**, 19 **66**.

OIL CONSERVATION COMMISSION		By <b>M. F. Nelson</b>
Approved by		Title <b>Project Supervisor</b>
Title		Company <b>ANADARKO PRODUCTION COMPANY</b>
Date		Address <b>P. O. Box 247, Hobbs, New Mexico</b>

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	GAS
PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
APR 11 7 26 AM '66  
MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	X

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

4/4/66  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Anadarko Production Company

Langlie Mattix Penrose Sand Unit Tr. 21 Well No. 6 in E  
(Company or Operator) (Unit)  
SW 1/4 NW 1/4 of Sec. 34, T. 22 S, R. 37 E, NMPM, Langlie Mattix Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull pump, rods, and tubing. Prepare to fracture treat.
2. Fracture treat using 40,000 gal. slick water with 1 1/2" SPG down 7" OD casing.
3. Return to pumping status.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Anadarko Production Company  
Company or Operator

By M. F. Nelson

Position Project Supervisor  
Send Communications regarding well to:

Name Anadarko Production Company

Address P. O. Box 247, Hobbs, New Mexico