NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

		REPORT ON REPAIRING WELL	
EPORT ON BEGINNING DRILLING OPERATIONS EPORT ON RESULT OF SHOOTING OR CHEMICAL	x	REPORT ON PULLING OR OTHERW	ISE
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	_	ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
	Midla	nd, Texas November 24,	1939
OIL CONSERVATION COMMISSION anta Fe, New Mexico. Gentlemen:		Place DUPLICA	
following is a report on the work done and the	results obt	ained under the heading noted ab	ove at the
Company or Operator			
SW/4 of NW/4 of Sec. 34	,Т	22-South R 37-Eas	, N. M. P. M.,
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Shot well with 380 qts. solidified 3660'. Tamped shot with gravel.	nitro e Cleaned	lycerine in lime formation and washed to bottom. Set	on from 3560° to 5 5° liner on ough open 2° tubi
Shot well with 380 qts. solidified 3660'. Tamped shot with gravel. (bottom and ran 2" tubing. Flowed 1	nitro e Cleaned 135 bble	clycerine in lime formation and washed to bottom. Set it on 6 hour test throws per day. Daily gas vol	on from 3560° to t 5" liner on ough open 2" tubi lume 1,836 MC.F.
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Titre

& GAS INSPECTOR

Name

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate n	ature of notic	e by checking below	:		
NOTICE OF INTENTIC	ON TO TEST CASIN	1G		ENTION TO SHOOT Y TREAT WELL	OR	x
NOTICE OF INTENTION	ON TO CHANGE PL	ANS		ENTION TO PULL E ALTER CASING	OR	
NOTICE OF INTENTIO	N TO REPAIR WE	LL	NOTICE OF INT	ENTION TO PLUG	WELL	
NOTICE OF INTENTIO	ON TO DEEPEN W	ELL				
		Migh	and, Texas	No vember	18, 1939)
			Place		Date	
OIL CONSERVATION Santa Fe, New Mexico.	COMMISSION,					
Gentlemen:						
Following is a notice of	intention to do certa	in work as de	scribed below at the	<u>} </u>	gw/4	of NW/
Following is a notice of Humble 0il & Ref.	ining Company	N. M. ST	Ste "H" V	Vell No.	in Say =	
Company or Operator of Sec. 34 T	22-South B	37-East	N M P M	Penrose		Field,
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FOLLOW IN	STRUCTIONS IN	THE RULES	AND REGULATION	S OF THE COMMIS	SIUN	
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