## State of New Mexico Ener Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206

WELL API NO. 30-025-10573

		Come To Name & Amine 97502			00 020 10070			
DISTRICT II P.O. Drawer DD, Artesia, NM	Santa Fe, New Mexico 87503			5. Indicate Type	of Lease	FEE		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410					6. State Oil & Gas Lease No.			
1000 tab billion has, 1 4						LC-058626-A		
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name  LANGLIE MATTIX PENROSE SAND		
1. Type of Well: On. WELL X	GAS WELL	OTHER			UNIT TRACT			
Name of Operator     ANADARKO PETROLEUM CORPORATION						8. Well No.		
3. Address of Operator						9. Pool name or Wildcat		
PO BOX 2497, MIDLAND TX 79702-2497						LANGLIE-MATTIX SR ON GREG		
4. Well Location Unit Letter	. 2310	Feet From The SOUT	ГН	line and 990	Feet Fro	om The EAST	Line	
Section 34		Township 225	D.	nge 37E	NMPM	LE/	A County	
Section 34		10. Elevation (Show	whether	DF, RKB, RT, GR, etc.)		7////////		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE	OF INTE	NTION TO:		SUE	SEQUENT	REPORT OF:		
PERFORM REMEDIAL WOR	к 🗆	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASIN		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				COMMENCE DRILLING	GOPNS.	PLUG AND ABANE	DONMENT X	
PULL OR ALTER CASING CASING TEST AND C				MENT JOB				
OTHER:				OTHER:			· · · · · · · · · · · · · · · · · · ·	
12. Describe Proposed or Conwork) SEE RULE 1103.	pleted Operation	ns (Clearly state all pertinent	details, d	and give pertinent dates, inc	luding estimated da	te of starting any propo	sed	
02-13-02 MOVED IN; F 02-14-02 RAN IN WITH CLASS "C" CEMENT F 02-15-02 RAN IN WITH PULLED OUTOF HOLE PUMPED 80 SX CEME 02-18-02 RAN IN WITH PACKER FROM 140 U 02-18-02 TALKED TO( WELLHEAD; INSTALLE	I TUBING; TAROM 3200' T I TUBING; TA I; PERFORA NT; DISPLAC I TUBING; TA BOBBY WITH	AGGED CIBP AT 3200'; O 2881'; PULLED OUT AGGED CEMENT AT 29 TED AT 1300'; SET PAC CED TO 1100'; SHUT IN AGGED CEMENT AT 10 I NM OCD; RAN IN WI	CIRCU WITH T 900'; PU CKER A I PRES: 060'; LA	LATED HOLE WITH 1 'UBING; WOC ILLED UP TO 2470'; F T 903';ESTABLISHED SURE -0- ID DOWN TUBING; P ING TO 216';PUMPEI	PUMPED 25 SX; DINJECTION RAPERFORATED A	DISPLACED TO 2 ATE AT 2 1/2 BMP T 150'; UNABLE T TO SURFACE; CL	2311'; AT 600#; O SET JT OFF	
W	HO IS B	deby?			12 000 RE	34567897077 CCEIVE D		
I hereby certify that the information	on above us true post	complete to the best of my knowl			128	147		
SIGNATURE	Mu	elli	π	TLE SR. STEFF PE	200 / Stage	DATE	48/02	
TYPE OR PRINT NAME	2. N. N	LUELLER			теленномеро		2220-	
(This space for State Use)		(1) //·nn 8	,	COMPLIAN	ce offi <b>cer</b>	APF	8 0 3 20 <b>03</b>	
APTROVED BY	any l	V, XIII	п	TLE	JE UTTIVELL	DATE -	<del></del>	
CONDITIONS OF APPROVAL, IF A	NY: //					1	$(60)^{10}$	