State of New Mexico Suhmit 3 Copies to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT

Form C-103

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240			P.O. Box 2088			WELL ATTIO.		
DISTRICT II P.O. Drawer DD, Artesia, NM	8 8210	Santa Fe, Nev	v Mexico	87504-2088	-	5. Indicate Type		
DISTRICT III					-		STATE	FEE X
1000 Rio Brazos Rd., Aztec, NN	A 87410					6. State Oil & Ga	LESSE NO.	
		S AND REPORTS						
(DO NOT USE THIS FORM DIFFEREI	: FOR PROPO NT RESERVO	DSALS TO DRILL OR T DIR. USE "APPLICATION OF THE PROPERTY OF T	TO DEEPEN ON FOR PEI	OR PLUG BACK 1 RMIT"	TO A		Unit Agreement Nam	
	(FORM C-10	1) FOR SUCH PROPO	SALS.)				Mattix Pe	nrose
	MET	OTHER	Observation Well		211	Sand Unit Tract 37		
2 Name of Operator Anadarko Petro	oleum C	orporation				8. Well No.	4	
3. Address of Operator P.O. BOX 806	Eunic	e, NM 88231				LMPSUTSRWILL GB		
4. Well Location			. 1 2-		000		East	
Unit LetterT	.: <u>2310</u>	Feet From The SC		Line and	990	Feet From	n The	Line
34 Section		2.2 Township	Ra	37E		Lea MPM		County
	7//////	10. Elevation (S		DF, RKB, RT, GR, &	4c.)			
	<u>///////</u>	3306		Nature of Noti	ce Per	or Othe		
11. Check Appropriate Box to Indicate Nature of Notice, Re NOTICE OF INTENTION TO: SUBS			_		REPORT OF:			
•					_			
PERFORM REMEDIAL WORK		PLUG AND ABAND	ом <u> </u>	REMEDIAL WO	•		ALTERING CASIN	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING		RILLING (DPNS.	PLUG AND ABANI	MINION L			
PULL OR ALTER CASING				CASING TEST	AND CEM	ENT JOB		_
OTHER: Perf & Aci	dize SI	R Zone	X	OTHER:				LJ
12. Describe Proposed or Comp work) SEE RULE 1103.	leted Operation	s (Clearly state all pertin	ent desails, as	nd give pertinent date	es, includi	ng estimated date	of starting any propose	đ
Intend to per Lay flowline;	forate	additional water to LM	Seven PSU Pl	Rivers & ant #1.	acid	dize.		
I hereby certify that the information	above is true an	d complete to the best of my	knowledge and	belief.	72	·	<i>(</i> .	1.9/
SIGNATURE SIGNATURE	0 3	ward	m	ne Teelor	100	conson	DATE	41-11

Gerald Ziebart 394-3184 TYPE OR PRINT NAME THE JERRY SEXTON (This space for State Use) to UPERVISOR APPROVED BY -

CONDITIONS OF AFFROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	7	
DISTRIBUTION	+	
SANTA FE		
FILE		
U.S.G.S.	-	
LAND OFFICE		L
SPERATOR	1	l

ONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

Fora C-103

SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE	
U.S.O.B.	
LAND OFFICE	Sa. Indicate Type of Lease
	State Fee X
	5, State Oil & Gas Lease No.
OPERATOR	
	THIRTHINING.
SUNDRY NOTICES AND REPORTS ON WELLS	
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
•	7. Olit Agreement tresses
on Observation Well (TA)	LMPSU
Name of Operator	8. Farm of Lease Name
Anadarko Petroleum Corporation	Tract 37
	9. Well No.
P. O. Box 806 Eunice, NM 88231	4
	10. Field and Pool, or Wildcat
1. Location of Well	1
UNIT LETTER PEET FROM THE South LINE AND 990 PEET FRO	Langlie Mattix-Penros
- UNIT LETTER	
East 34 225 RANGE 37E NAMES	
THE LINE, SECTION TOWNSHIP RANGE HMPP	MINIMINI
Charles DE NT CR ate.	12. County
15. Elevation (Show whether DF, RT, GR, etc.) 3306 GR	Lea
11111111111111111111111111111111111111	Tea William
Check Appropriate Box To Indicate Nature of Notice, Report of O	ther Data
	T REPORT OF:
NOTICE OF INTENTION TO:	
DUIS AND ARANDON TO REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
CASING TEST AND CEMENT JOB	<u></u>
PULL OR ALTER CASING OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
17. Describe Proposed of Completes Options (- work) SEE RULE 1103.	
1. MIRUPU	
2. RU Welex Logged from 3209' to 2500' RD Welex.	EOI +0 21501
3. TIH w/2 7/8" tbg. Spotted 4 Bbl 15% NE-FE acid from 30	30 to 3130 . 10H W/
2 7/8" tbg.	
4. TIH w/ 7" Johnston 101-S PKR on 2 3/8" 8rd Salta lined	tbg. Circ PKR fluid
& set PKR @ 3033'.	
5. RU Rotary Wireline Co. & perforated thru tbg @ 7 Rivers	Formation w/6 holes
@ 3052-56', & 4 holes @ 3116-3120'. Well wouldn't flow	back. RDPU.
	6 2 PDM at 2000#
6 PH Kill truck & broke down 7 Pivers w/500 gals 15% acid	8 Z DEM AL ZUUU#.
6. RU Kill truck & broke down 7 Rivers w/500 gals 15% acid	107 PDD
6. RU Kill truck & broke down 7 Rivers w/500 gals 15% acid Flushed w/40 Bbls 10# brine wtr. Well had small flow @	107 BPD.
 RU Kill truck & broke down 7 Rivers w/500 gals 15% acid Flushed w/40 Bbls 10# brine wtr. Well had small flow @ Well SI to monitor pressure SI @ 1-22-86 	107 BPD.
 6. RU Kill truck & broke down 7 Rivers w/500 gals 15% acid Flushed w/40 Bbls 10# brine wtr. Well had small flow @ 7. Well SI to monitor pressure SI @ 1-22-86 1-24-86 SI tbg press 1410# 	107 BPD.
6. RU Kill truck & broke down 7 Rivers w/500 gals 15% acid Flushed w/40 Bbls 10# brine wtr. Well had small flow @ 7. Well SI to monitor pressure SI @ 1-22-86 1-24-86 SI tbg press 1410# 1-25-86 SI tbg press 1425#	107 BPD.
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STATE OF NEW MEXICO

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DISTRIBUTION	<u> </u>		
BANTA FE	1	-	
FILE			
U.S.O.S.	-}	↓ -	
LAND OFFICE	 	├	
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OIL CONSERVATION DIVISION

OIL CONSERVATI		Form C-103 Revised 19-1-76
P. U. 80 X Z	CV1CO 87501	
SANTA FE SANTA FE, NEW M	EXICO 81301	a. Indicate Type of Lease
FILE		State Fee X
LAND OFFICE	<u></u>	5, State Oil & Gas Lease No.
OPERATOR		
	11.5	
SUNDRY NOTICES AND REPORTS ON WE	TO A DIFFERENT RESERVOIR.	Millillinini.
SUNDRY NOTICES AND REPORTS OF THE GRACE FOR PLUG BACK TO DRILL OR TO DELPTH OR PLUG BACK TO DRILL OR TO DELPTH OR PLUG BACK PUSE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH P	ROPOSALS.)	7. Unit Agreement Name
— C	(TA)	LMPSU
WELL Observation W	E11 \1111	8. Farm or Lease Name Tract 37
Anadarko Petroleum Corporation		The second secon
		9. Well No.
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ocation of Well I 2310 FEET FROM THE South	990 PLET FROM	Langlie Mattix-Penrose
East 34 TOWNBHIP 22S	RANGE 37E NMPM.	
THE		12. County
15. Elevation (Show whether DE	, RT, GR, etc.)	Lea
Check Appropriate Box To Indicate Nat	ure of Notice, Report or Oth	er Data
Check Appropriate Box To indicate	SUBSEQUENT	REPORT OF:
NOTICE OF INTENTION TO:	—	ALTERING CASING
	REMEDIAL WORK	PLUG AND ABANDONMENT
REPORM REMEDIAL WORK	COMMENCE DRILLING OPHS.	PLUG AND ADDRESS
	CASING TEST AND CEMENT JOS	
LL OR ALTER CASING	OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details	and sive pertinent dates, including	estimated date of starting any proposed
Describe Proposed or Completed Operations (Clearly state all pertinent desail	, and good !	
works SEE RULE 1903.		
a art DUDII		
1. MIRUPU 2. RU Logger & log & perforate 7 River	s formation.	on backside.
2. RU Logger & log & perforate 7 River 3. TIH w/ PKR & plastic lined 2 3/8" to the state of the	bg. Circ PKR fluid	on packside.
3. TIH w/ PKR & plastic lined 2 3/8" (4. Set PKR & acidize 7 Rivers formation of the set of the se	on $w/500$ gals 15% a	cia.
	ack 7 Rivers format	TOU CO Marcel Floor
6. RDPU.		
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. I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.	
		DATE January 3, 1986
of Cal-South me I	ield Foreman	DATE UMILIALLY
ENTO HOWCARY O SHORE		18 ALPY 100C
ORIGINAL SIGNED BY JERRY SEXTON		JAN7 - 1986
DISTRICT I SUPERVISOR		DATE
PIJINIV.		

JAN 6, 1986