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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 11 55 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 37
3. Address of Operator P. O. Box 247, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER 1 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22 S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reversed out cavings from 3606' to 3641'. Encountered Iron in hole.
2. Ran 3300' of 4 1/2" 11.60 N-80 casing with a packer to use for fracture treating.
3. Halliburton fracture treated using 40,000 gallons of slick brine with 1 1/2" 10-20 SPG. Treated in three stages separated by 500# and 500# of rock salt. Breakdown pressure was 3000#, max. treating pressure was 3400#. Average treating rate 23.5 BPM. ISDP 1600#.
4. Checked sand fillup with depthometer. Found top of sand at 3365'.
5. Reversed out frac sand to 3641'.
6. Installed pumping equipment and placed well on production.
7. Production - Before: 7 BO & 87 BWPD
After : 8 BO & 82 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE District Superintendent DATE 8/10/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: