State of New Mexico nergy, Minerals and Natural Resources Departm.

Form C-103 Revised 1-1-89

P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE K
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE & 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose
1. Type of Well: ORL GAS OTHER WELL OTHER WTT Inj Well	Sand Unit Tract 37
2 Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildon Langlie Mattix SR,Qn,GB
4. Well Location Unit Letter : 2310	East From The Line
3.4 22S 37E	Lea County
10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3424 GR	COURTY COURTY
11. Check Appropriate Box to Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. \square PLUG AND ABANDONMENT \square
PULL OR ALTER CASING CASING TEST AND CEI	MENT JOB
OTHER: OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103. 	ling estimated date of starting any proposed
 RUPU & perforator truck - Perf 7" csg @ 1250' & TIH w/ tbg; sting into retainer @ 3447'. Slid d 3. TOH. TIH w/7" retainer set @ 3279'. Mix & pump 150 SX "C" w/3% salt into perf @ 3557 Pull out dump 50' on top retainer top cement 322 Mix & pump 14 SX brine gel & 40 Bbl brine wtr. Pull to 2647' pump 150' plug top cement 2497'. TOH. TIH w/7" cement retainer set @ 1104'. Squ @ 1800#. Circ out braidenhead, shut valves, cir TOH. Set 10 SX @ surface. Install P & A marker 	own to TD. ' to 3632'. 9. eeze perf 1250' w/250 SX c 25 SX to pit.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature	DATE //
TYPEOR PRINT NAME Gerald Ziebart	TELEPHONE NO. 394-3184
(This space for State Use)	Ark 1 1991

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Departir

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

F.U.	DUX ZU	60	
Naw	Mexico	87504-2088	

WELL API NO.	
5. Indicate Type of Lease STATE	FEE X

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 6	5. Indicate Type of Lease STATE FEE V
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	DH PLUG BACK TO A 1 7 Lease Name or Unit Agreement Name
1. Type of Well: OL GAS OTHER Wtr 3	
2 Name of Operator Anadarko Petroleum Corporation	8. Well No.
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix, SR, Qn, GB
4. Well Location Unit Letter _J :2310 Feet From TheSouth	Line and 2310 Feet From The East Line
10. Elevation (Show whether to 3 4 2 4 GR	nge 37E NMPM Lea County OF, RKB, RT, GR, etc.) Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PUŁL OR ALTER CASING OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103.	
 RUPU TIH w/ tbg. Sting into ceme "C" cement. Pull out. Dump 50' o Mix & pump 14 SX brine gel. Set 100 SX plug @ base of salt. Perf @ top of salt & squeeze 150 S Perf base surface pipe 450' & sque Set 10 SX plug @ surface & P & A m RDPU. 	X cement. eze w/ 100 SX cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Field Foreman	DATE 2-19-91
TYPEOR PRINT NAME Gerald Ziebart	теце рн оне но. 394—3184
(This space for State Use)	FER 7
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Submit 3 Copies to Appropriate District Office

State of New Mexico ergy, Minerals and Natural Resources Departme

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
OR WELL OTHER Water Inj. Well	Tract 37
2 Name of Operator Anadarko Petroleum Corporation	8. Well No.
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix SR-QN- GB
4. Well Location Unit Letter : 2310 Feet From The South Line and 231	0 Feet From The East Line
277	
Section 34 Township 22S Range 37E	NMPM Lea County
3424 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Ro	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	MENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusivers). SEE RULE 1103.	ding estimated date of starting any proposed
 RUPU. TOH w/ 107 jts 2 3/8" inj tbg & PKR cement retainer @ 3447'. SI 1-3-91. 	. RU Welex. Set
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIONATURE Field Fore	DAIL
TYPEOR PRINT NAME Gerald Ziebart	394-3184 TELEPHONE NO.

_ mle _

WAR I

CONDITIONS OF APPROVAL, IF ANY:

			-
80. OF COPIES SELES	1410		
DISTRIBUTIO) N		
SANTA FE			L
FILE		<u> </u>	<u>L</u>
U.S.G.S.		<u> </u>	
LAND OFFICE		1	L_
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PROFATION OF	FICE	<u> </u>	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A AND OFFICE			
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PROFATION OFFICE			
Anadarko Petroleum Con	rporation		
P. O. Box 2497 M:	idland, Texas 79702	Other (Please explain)	
Reason(s) for liling (Check proper box)	Change in Transporter of:	Change in Ownershi	n Effective:
New Meil	Cil Dry Gas	1 11	
Recompletion Change in Ownership X	Casinghead Gas Condense	ate AUG 1	1985
If change of ownership give name	nadarko Production Compan	ny, P. O. Box 2497, Midl	and, Texas 79702
and address of previous owner		·	1 egse No.
DESCRIPTION OF WELL AND L	i veri morti.		1 [
LMPSU Tract 37	l Langlie-Mattix	SR, Qn, Grbg State, Feet State,	160
Location	O Feel From The South Line	2310 Feet From T	East
Unit Letter J : 231	Feet From The South Line	T	County
Line of Section 34 Town	nship 22S Range	37E , NMPM, Lea	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	WATER INJECTION WE.	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate		
l .		Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas		When	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? When	
		:	
If this production is commingled wit	h that from any other lease or pool, g	ive comminging older	Plug Back Same Res'v. Diff. Res'v.
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Heady to Ploa.		Tobas Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1	l e		
			Depth Casing Shoe
Periorations	AND AND	CEMENTING RECORD	
		CEMENTING RECORD DEPTH SET	Depth Casing Shoe
Periorations HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	
		CEMENTING RECORD DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
W. TEST DATA AND REQUEST F	OR ALLOWABLE · (Test must be a able for this de	feer recovery of total valume of load oil	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks CEMENT . and must be equal to or exceed top allow fi, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date Fire: New Oil Bun To Tanks	OR ALLOWABLE · (Test must be a able for this de	feer recovery of total valume of load oil	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
W. TEST DATA AND REQUEST F	OR ALLOWABLE : (Test must be a) able for this de Tubing Pressure	perth Sell fier recovery of total valume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	sacks CEMENT . and must be equal to or exceed top allow fi, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date Fire: New Oil Bun To Tanks	OR ALLOWABLE · (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Fiow, pump, gas li	sacks CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date Fire: New Oil Bun To Tanks Length of Test	OR ALLOWABLE : (Test must be a) able for this de Tubing Pressure	perth Sell fier recovery of total valume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowing etc.) Choke Size Gas-MCF
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test	OR ALLOWABLE · (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SEI I fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowing etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date Fire: New Oil Bun To Tanks Length of Test	OR ALLOWABLE : (Test must be a) able for this de Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Firm, pump, gas literal Company Pressure) Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D	OR ALLOWABLE · (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SEI I fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow fi. etc.) Choke Size Gas-MCF
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET fier recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allowfi. etc.) Choke Size Gas-MCF Grovity of Condensate Choke Size
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET Iter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de Coll-Bhis. Coll-Bhis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fier recovery of total valume of load oil pith or be for full 24 hours) Producing Method (Fiam, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gas-MCF Grovity of Condensate Choke Size ATION COMMISSION 19 19
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D Testing Nethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE Regulations of the Oil Conservation given	DEPTH SET Iter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Firm, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gas-MCF Grovity of Condensate Choke Size ATION COMMISSION 19 19
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D Testing Nethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de Coll-Bhis. Coll-Bhis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fier recovery of total valume of load oil prh or be for full 24 hours) Producing Method (Fiam, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY ORIGINAL SIGNED DISTRICT 15	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 19 UPERVISOR
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D Testing Nethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE Regulations of the Oil Conservation given	DEPTH SET fier recovery of total valume of load oil prh or be for full 24 hours) Producing Method (Fiam, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY ORIGINAL SIGNED DISTRICT IS	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gas-MCF Grovity of Condensate Choke Size ATION COMMISSION BY JERRY SEXTON UPERVISOR COMMISSION COMMISSION
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D Testing Nethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE Regulations of the Oil Conservation given	DEPTH SET fier recovery of total valume of load oil prh or be for full 24 hours) Producing Method (Fiow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DISTRICT IS TITLE This form is to be filed in a request for allegents.	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION BY JERRY SEXTON UPERVISOR Compliance with RULE 1104. Compliance with RULE 1104.
HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Wethed (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above, is true and complete to the second complete second complete to the second	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET fier recovery of total valume of load oil prh or be for full 24 hours) Producing Method (Fiow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DISTRICT IS TITLE This form is to be filed in well, this form must be accomp	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION BY JERRY SEXTON UPERVISOR Compliance with RULE 1104. Compliance with RULE 1104.
HOLE SIZE W. TEST DATA AND REQUEST FOIL WELL Date Fire: New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete to th	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE Regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Oil Oil Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET fier recovery of total valume of load oil pih or be for full 24 hours) Producing Method (Firm, pump, gas like the pressure of load oil producing Method (Firm, pump, gas like the pump of load oil producing Method (Firm, pump, gas like the pump of load oil producing Pressure (Shut-in) OIL CONSERV APPROVED BY ORIGINAL SIGNED of the form is to be filed in like the form must be accomplished taken on the well in accomplished taken on the well in accomplished taken of this form recovery of the form	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION THERY SEXTON UPERVISOR Compliance with RULE 1104. Compliance with RULE 1104. Condensate Condensate ATION COMMISSION Compliance with RULE 1104. Compliance with RULE 1114. Condensate order to despense order with RULE 111. Constitution of the deviction of the filled out completely for allowable filled out completely for allowable.
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Frod. Test-MCF/D Testing Welked (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the series of the complete to the complete to the series of the complete to the	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. (CIL-Bbls.) CCE Regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET fier recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas ling) Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY ORIGINAL SIGNED 1 TITLE This form is to be filed in unit of this is a request for allowell, this form must be accomplished taken on the well in accompleted ship on new and recompleted Fill out only Sections I.	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION LY JERRY SEXTON UPERVISOR Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1114.
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Wethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Senior Administrative (Signal Senior Administrative July 24, 198	CASING & TUBING SIZE OR ALLOWABLE: (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. (CIL-Bbls.) CCE Regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET fier recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Fiow, pump, gas ling) Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY ORIGINAL SIGNED 1 TITLE This form is to be filed in unit of this is a request for allowell, this form must be accomplished taken on the well in accompleted ship on new and recompleted Fill out only Sections I.	SACKS CEMENT and must be equal to or exceed top allow fi, etc.) Choke Size Gas-MCF Grovity of Condensate Choke Size ATION COMMISSION BY JERRY SEXTON COMPLIANCE with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1114. Condensate Compliance with RULE 1114. Compliance with RULE 1114. Condensate of the deviction of the d

RECCUED AUG 1 9 1985