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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie-Mattix		Well No. 1	
Unit Letter J	Section 34	Township 22	Range 37	County Lea			
Pool Langlie-Mattix				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks				Unit Letter	Section	Township	Range

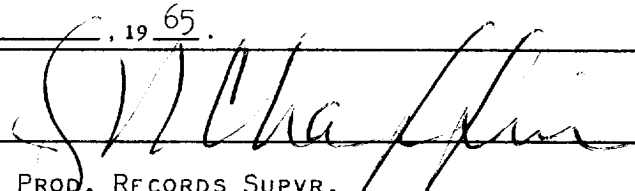

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
None	

Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>	
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected
None	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)	
New Well <input type="checkbox"/>	Change in Ownership <input checked="" type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks
PURCHASED BY ANADARKO; OPERATIONS ASSUMED EFFECTIVE AUGUST 1, 1965.
Well owned and operated by Ambassador Oil Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the <u>2ND</u> day of <u>AUGUST</u> , 19 <u>65</u> .	
OIL CONSERVATION COMMISSION	By 
Approved by 	Title PROD. RECORDS SUPVR.
Title	Company ANADARKO PRODUCTION COMPANY
Date	Address P. O. Box <u>9338</u> <u>9317</u> FORT WORTH, TEXAS <u>76107</u>

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AMBASSADOR OIL CORPORATION				Lease LANGLIE-MATTIX		Well No. PENROSE SAND UNIT Tr. 37 XXXX	
Unit Letter J	Section 34	Township 22	Range 37	County LEA			
Pool LANGLIE-MATTIX				Kind of Lease (State, Fed, Fee) XXX STATE			
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range		
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> NONE				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> NONE		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

INPUT WELL

REASON(S) FOR FILING (please check proper box)

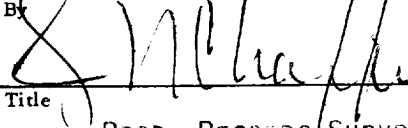
New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below) **UNITIZATION**
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

UNITIZED EFFECTIVE JUNE 1, 1964. PREVIOUSLY REPORTED BY AMBASSADOR OIL CORPORATION AS HUMBLE-STATE #1.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **12TH** day of **JUNE**, 19 **64**.

OIL CONSERVATION COMMISSION		By 
Approved by		Title J. N. CHAFFIN
Title		PROD. RECORDS SUPVR.
		Company AMBASSADOR OIL CORPORATION
Date		Address Box 9338, FORT WORTH, TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

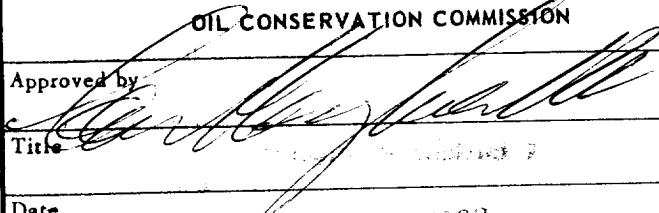
Name of Company Ambassador Oil Corporation		Address Box 806 Bureo, New Mexico				
Lease Humble State	Well No. 1	Unit Letter J	Section 34	Township 22s	Range 37e	
Date Work Performed 14 May 1960	Pool Langlie Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work **XX Frac Treatment**

Detailed account of work done, nature and quantity of materials used, and results obtained.

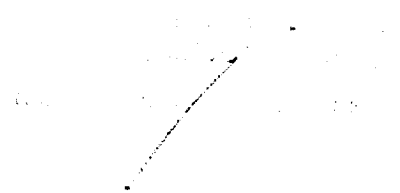
Set 3 1/2" OD EMB Tubing and packer in 7" casing at 3265' with 2 1/2" EMB tubing extended below packer to 3576'. Treated well with 12,000 gallons fresh water with fluid loss additive and 24,000# 20-40 sand plus 1000 gallons 15% Hcl. Spotted 500 gallons acid on bottom, broke well down at 4000#. Treated well with 7500 gallons water and 15,000# sand, pumped 50# rock salt, followed with second stage of 4500 gallons water and 9,000# sand preceded by 500 gal acid. Treating pressures were 2600 psig at 11 BPM and flushed at 3000# at 10 BPM.

Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Not Tested - Water Injection Well					
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name Donald R. Layton		
Title Project Supervisor				Position Project Supervisor		
Date June 1, 1960				Company Ambassador Oil Corporation		

W

Chlorine

Chlorine is a greenish-yellow gas with a strong, irritating odor. It is highly reactive and is used in a variety of chemical processes, including the production of plastics, dyes, and disinfectants. Chlorine is also used in water treatment to kill bacteria and other microorganisms. It is a toxic substance and should be handled with care.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION Frac (OTHER)	XX

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Levington, New Mexico

11 April 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Ambassador Oil Corporation

Humble State

Well No. 1

in J

NW

SE

(Company or Operator)

34

22 S

37 E

Langlie Mattix

(Unit)

(40-acre Subdivision)

1/4 of Sec.

T.

R.

NMPM.

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intend to treat well by the sand frac method as follows:

Frac treatment will be down 3 1/2" OD EUE tubing with packers set to isolate each of 4 stringers in the Pennrose (Lower Queen) Sand formation. Fluid will be fresh water with fluid loss additives. Volumes of fluid, sand, and depth of perforations of each zone are indicated below. Each zone will be treated individually.

Depth of PerforationsFluid VolumeSand Volume

3580-90

7,500 Gal.

15,000 #

3642-44

5,000 gal.

10,000#

3662-64

3,750 gal.

7,500#

3682-84

3,750 gal.

7,500#

Approved....., 19.....
Except as follows:

AMBASSADOR OIL CORPORATION

Company or Operator

By.....

Donald R. Layton
Project Supervisor

Position.....

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Ambassador Oil Corporation

Title.....

Address.....

Box 806 Eunice, New Mexico