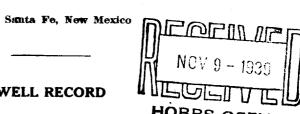


NEW MEXICO OIL CONSERVATION COMMISSION



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data

AREA 640 ACRES LOCATE WELL CORRECTLY	following it with	i (?). SD	BMIT IN	TRIPLI	CATE.			
Peters & Elder	<u> </u>	<u>:</u>	Mi	dland	l, Texe	ı S		
Company or Operator Humble State H Well No.	1 _{in} 1	W/4	SE/4 _f	Sec	Address 34	, _{T2}	2 S	
R. 37E , N. M. P. M., Skel	.ly	Pield.			Le a	·	County.	
Well is 2970 feet south of the North lin					line of Sec	. 34-22	•	
If State land the oil and gas lease is No. Be	934	Assignme	ent No					
If patented land the owner is								
The Lessee is Peters & Elder			•				0.0	
Drilling commenced September 23.								
Name of drilling contractor Lem Peters , Address Midland, Texas								
Elevation above sea level at top of casing	3324	eet.						
The information given is to be kept confidenti	al until					19	•	
No. 1, from 3555 to 364	OIL SANDS	,				to		
						to		
No. 3, fromto		•						
t. B	MPORTANT W	ATER S	SANDS					
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from. 60 No. 2, from. 140	3.00	·						
A	to 16U						,	
200	to 745	•						
	CASING 1	RECORD	•					
WEIGHT THREADS	K	IND OF	CUT &	FILLED	PEP	FORATED	PURPOSE	
SIZE PER FOOT PER INCH MAKE	AMOUNT "S	SHOE	FRO		FROM	то		
15½" 701bs 8 12½" 501bs 8	1051 Te	ex. P	at.				Shutoff # #	
10" 40½1b 8	6001		Ħ				19 97	
8 5/8" 281bs 8	1155		1 				11 11	
7" 221 bs 8	3350	*	<u> </u>		· · · · · ·		"""	
	111							
MUDD	ING AND CEM	ENTING	RECOR	ED			•	
SIZE OF SIZE OF HOLE CASING WHERE SET OF CEMENT	MANAGE	van.	167	D 00 17				
18" 15½" 105	METHOD	USED	MU MU	D GRAV	1TY 2	AMOUNT OF 1	MUD USED	
10" 8 5/8 1155 150	o toti i e	13 h :			<u> </u>			
8" 7" 3350 150								
		·		· · · · · · · · · · · · · · · · · · ·				
Heaving plug-Material	PLUGS AND				David Oct			
Adapters—Material					Debru ser			
RECORD OF SI	HOOTING OR	СНЕМІ	CAL TR	REATME	ENT			
- I www.courp.op								
SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED		DA			H SHOT EATED	DEPTH CLE	EANED OUT	
3½" Tin Nitro-glycer	in 170 qt	8. 1]	./6/39	9 36	45			
							M	
Results of shooting or chemical treatment.	Well prod	uced	146 t	arre	ls in	18 hour	s after	
shot.								
						· · · · · · · · · · · · · · · · · · ·	w	
	F DRILL-STEM							
If drill-stem or other special tests or deviation			uømit re	eport on	separate s	sheet and att	ach hereto.	
Rotary tools were used fromfe	TOOLS 1		and fr	o m	f	eet to	foot	
Cable tools were used from O fe								
	PRODUC	THON						
Put to producing November 15,								
The production of the first 4 hours was 14							•	
emulsion;% water; and If gas well, cu, ft. per 24 hours								
Rock pressure, lbs. per sq. in.		anons g	asonne p	er 1,000	cu. II. or	gas		
	EMPLO	yees	7 m	m.	-			
L. H. Dupham L. E. Mi:			L. T.				, Driller	
R. Thacker			P. Bo		٦		,	
FORMA	TION RECORI	ON O	THER S	IDE				
I hereby swear or affirm that the information work done on it so far as can be determined				and ed	orrect reco	rd of the w	ell and all	
Subscribed and sworn to before me this.	, th		d l a nd	i, Te	xas	No vemb	oer 8, 193	
	90		Place			Date		
day of November Connected Dass Notary Public My Commission expires June 1, 19						unck	pea, gr.	
Winnette Dass Notary Public	ly		n Sec	Pate	ry ers & l	Elder		
My Commission expires Quantities 1, 19	41	Repres	enting	Com	ipany or Op	rator		
		Addres	s	Mid	land, !	ı' ex as		

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION Lumber of 4 4 1
0	45	45	Sand and cliche
45	60	15	Red Rock
60	80	20	Sand
80 10 0	100 115	20 15	Quick Sand and Red Rock Blue Shale
115	155	40	Blue Shale and Red Rock
15 5	210	55	Red Rock
210	225	15	Sand
225	240	15	Blue Shale
240 255	25 5 275	15 20	Sand Pod Pools
275	285	10	Red Rock Sand
285	320	35	Red Rock
320	330	10	Blue Shale
330	35 0	20	Red Shale
350 635	635 700	285 65	Red Rock Red Rock and Blue Shale
700	720	20	Blue Shale
720	775	55	Broken Sand
775	1025	250	Sandy Red Rock
10 2 5 11 5 0	1150	125	Red Rock
1280	1280 1 3 05	130 25	Anhydrite
1305	1335	3 0	Salt and Anhydrite Anhydrite and Red Rock
1335	1345	10	Salt and Anhydrite
1345	135 5	10	Anhydrite
1355	1395	40	Anhydrite, Salt, and Red Fock
1395 1425	1425 1465	3 0 4 0	Red Rock
1465	1495	3 0	Salt and Red Rock Salt
1495	1525	30	Anhyrite
1525	1580	5 5	Anhydrite, Salt, and Red Rock
1580	1625	45	Salt and Potash
1625 1650	1650 1715	25 6 5	Anhydrite
1715	1765	50	Salt and Potash Salt, Potash, and Red Rock
1765	1815	50	Red Rock and Salt
1815	1835	20	Salt
1835	1905	70	Salt, Anhydrite, and Potash
1905 1960	1960 2030	55 70	Anhydrite, Salt, and Potash Salt and Potash
2030	2225	195	Salt, Anhydrite, and Potash
2225	2275	50	Salt
2275	2295	20	Anhydrite
2 2 95 242 0	2420 2470	125 50	Anhydrite and Salt
2470	2730	260	Salt Anhydrite
2730	2740	10	Lime
2740	2755	1 5	Broken Anhydrite
2755	2905	150	Anhydrite
290 5 29 4 5	29 4 5 29 7 0	40 25	Lime Anhydrite
2970	2995	25 25	Anhydrite Gray Lime
2995	3020	25	Line
3020	3 060	4 0	Broken Lime
3 060	3075	15	Anhydrite
3075 3095	3095 3120	20 25	Broken Lime Lime
3120	3155	35	Lime Lime and Anhydrite
3155	3185	30	Broken Lime
3185	3205	50	Lime
3205 3240	3240 3260	3 5 20	Broken Lime
3260	3340	80	Lime and Shale Broken Lime
33 4 0	355 5	215	Lime
3 555	3645	90	Sand
	1		