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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Langlie Mattix
3. Address of Operator		Penrose Sand Unit
P. O. Box 806, Eunice, New Mexico 88231		8. Farm or Lease Name
4. Location of Well		Tract No. 37
UNIT LETTER 0, 2310 FEET FROM THE East LINE AND 330 FEET FROM		9. Well No.
THE South LINE, SECTION 34 TOWNSHIP 22 RANGE 37 NMPM.		21
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat
3309 GR		Langlie Mattix
12. County		
Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Bring csg. valves to ground level. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cellars were dug out for casing pressure checks.
- Connections were added to the surface casing and valves were raised to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Supervisor	DATE 3-18-75
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 37
3. Address of Operator Box 247, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER O , 2310 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3309 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Place valve on bradenhead**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dug dirt away from casing down to bradenhead.
2. Installed connections to bring 2" pipe from bradenhead outlet up to ground level.
3. Installed 2" plug valve on 2" pipe.
4. Bull plugged one side of bradenhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. [Signature]* TITLE **Area Supervisor** DATE **1-31-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie Mattix Penrose Sand Unit Tr. 37		Well No. 2
---	--	--	--	--	--	-------------------

Unit Letter 0	Section 34	Township 22S	Range 37E	County Lea
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Pool Langlie Mattix	Kind of Lease (State, Fed, Fee) State
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If well produces oil or condensate give location of tanks	Unit Letter 0	Section 27	Township 22S	Range 37E
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Company Texas-New Mexico Pipe Line Company	Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas
---	---

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company	Date Connected Unknown	Address (give address to which approved copy of this form is to be sent) P. O. Box 372, Eunice, New Mexico
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If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)


New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Oil formerly transported by Texas-New Mexico Pipe Line Company

Remarks By agreement between Shell Pipe Line, Texas-New Mexico Pipe Line and the Unit, Shell Pipe Line will receive 75% and Texas-New Mexico Pipe Line will receive 25% of the oil produced from this well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of May, 19 66.

OIL CONSERVATION COMMISSION		By
Approved by		M. F. Nelson
Title		Project Supervisor
Date		Anadarko Production Company
		Address P. O. Box 247, Hobbs, New Mexico

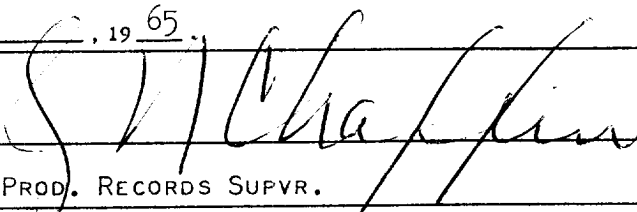

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ANADARKO PRODUCTION COMPANY				Lease Langlie-Mattix		Well No. 2	
Unit Letter 0	Section 34	Township 22	Range 37	County Lea			
Pool Langlie-Mattix				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter J	Section 34	Township 22	Range 37	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas - New Mexico Pipe Line Co.				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> None			Date Connected	Address (give address to which approved copy of this form is to be sent)			
If gas is not being sold, give reasons and also explain its present disposition: TSTM							
<p align="center">REASON(S) FOR FILING (please check proper box)</p> <p>New Well <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/></p> <p>Change in Transporter (check one) Other (explain below)</p> <p>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/></p> <p>Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/></p>							
<p>Remarks</p> <p>PURCHASED BY ANADARKO; OPERATIONS ASSUMED EFFECTIVE AUGUST 1, 1965.</p> <p>Wells formerly owned and operated by Ambassador Oil Corporation.</p>							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the <u>2ND</u> day of <u>AUGUST</u> , 19 <u>65</u> .							
OIL CONSERVATION COMMISSION				By 			
Approved by 				Title PROD. RECORDS SUPVR.			
Title				Company ANADARKO PRODUCTION COMPANY			
Date				Address P. O. Box 1938 9317 FORT WORTH, TEXAS 76107			

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TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	Clean out & fracture treat

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

11/16/64
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Ambassador Oil Corporation

Langlie Mattix Penrose Sand Unit Tract 37 Well No. 2 in 0
(Company or Operator) (Unit)
SW 1/4 SE 1/4 of Sec. 34, T. 22 S, R. 37 E, NMPM, Langlie Mattix Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Clean out with cable tools to total depth of 3640'.
2. Fracture treat with 40,000 gallons of water and 40,000 pounds of sand.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

Ambassador Oil Corporation
Company or Operator

By M. F. Nelson M. F. Nelson

Position Project Supervisor
Send Communications regarding well to:

Name M. F. Nelson

Address P. O. Box 247 - Hobbs, New Mexico

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AMBASSADOR OIL CORPORATION				Lease LANGLEIE-MATTIX PENROSE SAND UNIT Tr. 37		Well No. 8002
Unit Letter 0	Section 34	Township 22	Range 37	County LEA		
Pool LANGLIE-MATTIX				Kind of Lease (State, Fed, Fee) XXX STATE		
If well produces oil or condensate give location of tanks		Unit Letter J	Section 34	Township 22	Range 37	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> TEXAS - NEW MEXICO PIPE LINE CO.				Address (give address to which approved copy of this form is to be sent) Box 1510, MIDLAND, TEXAS		
Is Gas Actually Connected? Yes _____ No _____						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> NONE		Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

TSTM

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

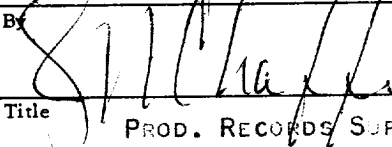
Change in Ownership ☐
Other (explain below) UNITIZATION

UNITIZED EFFECTIVE JUNE 1, 1964. PREVIOUSLY REPORTED BY AMBASSADOR OIL CORPORATION
AS HUMBLE-STATE #2.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12TH day of JUNE, 1964.

OIL CONSERVATION COMMISSION		By 
Approved by		Title J. N. CHAFFIN PROD. RECORDS SUPVR.
Title		Company AMBASSADOR OIL CORPORATION
Date		Address Box 9338, FORT WORTH, TEXAS