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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation				Address P. O. Box 247 - Hobbs, New Mexico			
Lease Langlie Mattix Penrose	Well No. 3	Unit Letter P	Section 34	Township 22 S	Range 37 E		
Date Work Performed 10/5 to 12/8/64	Pool Langlie Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Conversion to injection well under OCC WEX-179
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 5½" OF 15.50# liner and cleaned out to 3641'.
2. Ran gamma ray-neutron caliper surveys.
3. Ran 411' 4½" 9.50# liner with Baker Oil Tools Duplex Float shoe. Cemented with 275 sacks cement.
4. Pressure tested top of liner to 1500# without pressure loss.
5. Perforated with 2 JSPP using 90 gram charge: 3558'-70', 3604'-16', 3633'-40'.
6. Ran 2 3/8" OD EUE tubing with Johnston 101-8 tension packer set at 3300'.
7. Put well on injection.

Witnessed by <i>M. F. Nelson</i>	Position M.F. Nelson Project Supervisor	Company Ambassador Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3306' GL	T D 3648'	P B T D	Producing Interval 3560'-3648'	Completion Date 3/12/40
Tubing Diameter 2 3/8" OD EUE	Tubing Depth 3600'	Oil String Diameter 7" 22#	Oil String Depth 3342'	
Perforated Interval(s)				

Open Hole Interval 3342'-3648'	Producing Formation(s) Penrose section of Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Conversion to water injection well					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. F. Nelson</i>	Name M. F. Nelson		
Title	Position Project Supervisor		
Date	Company Ambassador Oil Corporation		