

OIL CONSERVATION COMMISSION

P. O. BOX 2045  
HOBBS, NEW MEXICO

Date March 6, 1956

TO:

Gulf Coast Western Oil Co.

916 Pet. Bldg.

Okla. City, Okla.

Gentlemen:

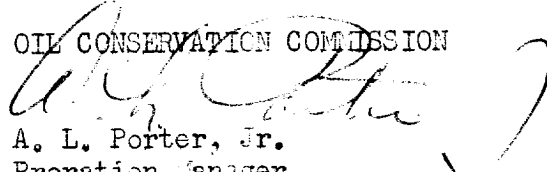
In accordance with the provisions of Commission Order No. R-767,  
your Humble State "H" # 3 P 34-22-37,  
Lease and Well No. S-T-R,

which is producing from the Queen formation, has been  
placed in the Langlie Mattix Pool, and from this date forward  
will be subject to the Commission's rules and regulations governing  
that pool.

You are hereby instructed to file Form C-110 in quintuplicate with  
the Hobbs office showing the change in pool designation.

All future Commission reports for this well must be filed under  
the name of the pool in which it is now located.

OIL CONSERVATION COMMISSION

  
A. L. Porter, Jr.  
Proration Manager

cc: CCC, Santa Fe  
Transporter- Texas New Mexico Pipe Line

1. The first part of the work is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

2. The second part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

3. The third part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

4. The fourth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

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17. The seventeenth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

18. The eighteenth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

19. The nineteenth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

20. The twentieth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

21. The twenty-first part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

22. The twenty-second part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

23. The twenty-third part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

24. The twenty-fourth part is devoted to the study of the properties of the function  $f(x)$  defined on the interval  $[0, 1]$ .

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Gulf Coast Western Oil Co. ..... Lease..... Humble State R .....  
Address..... 216 Republic Building ..... Oklahoma City, Oklahoma .....  
(Local or Field Office) (Principal Place of Business)  
Unit..... P ..... Well(s) No. 2 SE 1/4 of SE 1/4 Sec. 34 T. 24S R. 37E Pool..... Penrose Shelly .....  
County..... Lea ..... Kind of Lease:..... State .....  
If Oil well Location of Tanks..... Center of Lease .....  
Authorized Transporter..... Texas & New Mexico Pipe Line ..... Address of Transporter  
..... Midland, Texas ..... Midland, Texas .....  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported..... all ..... Other Transporters authorized to transport Oil or Natural Gas  
from this unit are..... none .....  
..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐  
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

Gas:

Purchaser:

Shelly Oil Company  
P.O. Box 1650  
Tulsa 2, Oklahoma

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 12th ..... day of..... October ..... 19..... 54 .....

Gulf Coast Western Oil Co.

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

By..... Lee Ford .....

Title..... Lee Ford, Land and Title Department .....

Title .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

**NEW MEXICO OIL CONSERVATION COMMISSION**

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL**

Company or Operator Gulf Coast Western Oil Co. Lease Humble-State H  
Address 916 Petroleum Building Oklahoma City, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit P Wells No. 3 Sec. 34 T. 22S R. 37E Pool Panrose Skelly County Lea  
Kind of Lease State Location of Tanks Center of Lease  
Transporter Texas & New Mexico Pipe Line Address of Transporter Midland, Texas  
(Local or Field Office)  
Percent of oil to be transported All Other transporters authorized  
to transport oil from this unit are None %

**REMARKS:**

Description of Graham Lease: Local Field Office  
SW $\frac{1}{4}$  of SE $\frac{1}{4}$  of Sec 27-22S-37E  
See Fred Mahan, in charge

Previous owner: C. E. Willingham

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of May, 1952

**GULF COAST WESTERN OIL CO.**

(Company or Operator)

By R. F. Jensen  
Title President

Approved: C - 2, 1952

**OIL CONSERVATION COMMISSION**

By Ray O. Yankovich

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

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