

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Penrose</u> <u>Langlie Mattix Sand Unit</u>
2. Name of Operator <u>Anadarko Production Company</u>		8. Farm or Lease Name <u>Tract 36</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3321' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU & Reverse Circulation Unit. Pull tbg. & pkr.
2. TIH w/bit, DC & 2-7/8" tbg.
3. Clean out to TD of 3700'.
4. TOH w/bit, DC & 2-7/8" tbg. TIH w/injection string & pkr. ROPU.
5. Place back on injection.
6. Monitor injection rate for several days & if necessary acidize open hole (3566-3680) w/15% HCL NEFE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas O. Harkins TITLE Field Foreman DATE July 18, 1983

SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

JUL 20 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 19 1983

G.C.D.
HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Number <u>Langlie Mattix</u> <u>Penrose S and Unit</u>
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>Tract 36</u>
3. Address of Operator <u>Box 806, Eunice, New Mexico 88231</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>1980</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3321 DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Bring csg. valves to ground level.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cellars were dug out for casing pressure checks.
- Connections were added to the intermediate casing and valves were raised to ground level.
- Note: The intermediate casing is setting on casing clamps at the surface casing and no connections could be made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. Anderson</u>	TITLE <u>Area Supervisor</u>	DATE <u>3-18-75</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>Nathaniel A. Kegg</u>	TITLE	DATE <u>SEP 12 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		