## NEW MEXICO OIL CONSERVATION COMMINION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO PLUG BACK  NOTICE OF INTENTION TO PLUG BACK  NOTICE OF INTENTION TO SET LINER  NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION (OTHER)  OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  (Place)  TO DRILL DECEMBER  NOTICE OF INTENTION (NOTICE OF INTENTION (OTHER)		Indio	ate Nature of Notice by Ch	ecking Belov	<b>y</b>		
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OTHER MOTION COMMISSION CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Continue:  Following is a Notice of Intention to do certain work as described below at the.  Ambagsador Oil Corporation T. O. May Well No.  I. Ambagsador Oil Company or Operatory  NW. NE. (Company or Operator)  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND RECULATIONS)  Plug well back with gravel to top of pay, set approximately 300° of 52"  liner, test for shut off, clean out gravel to TD.  Ambagsador Oil Corporation  Except as follows:  Donald R. Laytog  Project Send Communications regarding well to:  Name.  Ambagsador Oil Corporation  Name.  Ambagsador Oil Corporation  Ambagsador Oil Corporation  Name.  Ambaggador Oil Corporation  Ambagsador Oil Corporation  Name.  Ambagsador Oil Corporation  Name.		, , , , , , , , , , , , , , , , , , , ,			Notice of Inte	NOITH	
Gentlemen:  Following is a Notice of Intention to do certain work as described below at the.  Ambassador Oil Corporation  T. O. May  Well No.  In Partie May (Observed Observed)  NW NE (Observed Oil Corporation)  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Plug well back with gravel to top of pay, set approximately 300° of 5½n  liner, test for shut off, clean out gravel to TD.  Approved  Approved  OIL CONSERVATION COMMISSION  Award of Sec. 34						NTION	
Ambassador Oil Corporation  T. O. May  Well No. 1  NW NE (Company or Operator)  NM NE (A of Sec. 34. T. 22.8 R. 1 E NMPM, Langlie Mattix  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Plug well back with gravel to top of pay, set approximately 300° of 5½n  liner, test for shut off, clean out gravel to TD.  Approved  Except as follows:  By Denald R. Laybor Project Supervisor  Send Communications regarding well to:  Name Ambassador Oil Corporation  Name Ambassador Oil Corporation  Name Send Communications regarding well to:			Eunice, New M	lexi.co	14	December 1	959
Approved  Approved  Except as follows:  Approved OIL CONSERVATION COMMISSION  Approved OIL CONSERVATION COMMISSION  RY SE (Company or Operation)  T. O. May Well No. 1 in Revenue 1 in Reve	Gentlemen:		(-1,				
Approved Except as follows:    NW   NE						•	10
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FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Plug well back with gravel to top of pay, set approximately 300° of 5½° liner, test for shut off, clean out gravel to TD.  Approved  Except as follows:  By.  Donald R. Layton Position Project Supervisor Send Communications regarding well to:  Name  Ambassador Oil Corporation  Name	T		31				
Approved Except as follows:  By Donald R. Layton Project Supervisor  Approved OIL CONSERVATION COMMISSION  Name Ambassador Oil Corporati							
Approved OIL CONSERVATION COMMISSION  By Donald R. Larton Project Supervisor Send Communications regarding well to:  Name Box 806 Eunice, New Manual Components  Name Box 806 Eunice, New Manual Components  Address Send Communications regarding well to:	Approved		, 19	Amba.s:	sador Oil C	orporation	I-
Approved OIL CONSERVATION COMMISSION  Name  Box 806  Eunice, New 1	Except as follows:		,	Way D		yton rvisor	220
Box 806 Eunice, New M	Approved OIL CONSERVATIO	ON COMMISSION	rosition	Send			
A.J.d	By Jan		Name				
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS HORRES OFFICE OCC

and Company Ambageagder Oil Corporation  T. O. May  Work Performed 9 October 1959  THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Cleaned out well with reverse circulating drilling rig. Cleaned  out eavings from 3570' to 3688'. Fresh water used for drilling  fluid. Ran gamma ray - neutron logs. Ran 2" tubing in well  set at 3687'.  This is a report of the company  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  ORIGINAL WELL DATA  Filer.  321  TD  3700  PBTD  Producing Interval  After  Oil String Depth  Trest  Date of Disposable  Producing Formatica(s)  None  RESULTS OF WORKOVER  Rest Value of my Company  Test  Date of Oil Production of My CFP Disposable  Oil Producing Formatica(s)  RESULTS OF WORKOVER  Oil Conservation of My CFP Disposable  Rest Value of My CFP Di			انΣ)	omit to appropria	te Distri	ct Offic	e as pe	r Comn	nission Rule	1106)		E 00
T. O. May  T. O. May  Town Performed  Foot Remedial Work  Foot asserting drilling rig. Cleaned  Foot earlies used, and results obtained.  Foot earlies used, and results obtained.  Foot earlies used as a result used for drilling  fluid. Ran gamma ray - neutron logs. Ran 2" tubing in well  set at 3687'.  Fellev.  Footscip Performed  Foot Date of Tubing Depth  Town Performed  Foot Interval (a)  None  Foot Interval (b)  Foot Interval (c)  Foot	e of Compar	ıy				A	_			(OV 10		
T. O. May  Work Performed Opticher 1959  This is a REFORT OF: (Check appropriate block)  Beginning Drilling Operations   Camer   County		Ambasand	er Of	1 Corporatio	<u> </u>	177 1. 7				LOVING	Range	M MEXT GO
Total Performed Test Total Performed Test Total Performed Test Total Performed Test Total Performed Total Per				We						2 S		
Company   Position   Company			——————————————————————————————————————		<u> </u>	<u> </u>	L		-	<u> </u>		
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations			P		Latti	*			•	Lea		
Plugging   Remedial Work    Cleaned out well with reverse directals used, and results obtained.  Cleaned out well with reverse directaling drilling rig. Cleaned out eavings from 3570' to 3688'. Fresh water used for drilling fluid. Ren gamma ray - neutron legs. Ran 2e tubing in well set at 3687'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PET ORIGINAL WELL DATA  PET OF POUNCING Interval   3573 - 3680   10 July 1938    Oil String Diameter 2e   Tubing Depth   3580   Oil String Diameter 7e   Oil String Depth    Test Date of Test Oil Production Gas Production   Water Production Go Results of MCFPD    Before Producting Formation(s)   Company    Producing Formation(s)   Company    Producing Formation(s)   Company    Oil String Depth   3364 - 3700    RESULTS OF WORKOVER    Test Date of Test Oil Production Gas Production   Water Production Go Results of my thouse	OCCODE	<u>: 1777</u>		THIS IS A	REPORT	OF: (C	Check at	propria	te block)			
Plugging Remedial Work  Cleaned out well with reverse circulating drilling rig. Cleaned out eavings from 3570' to 3688'. Fresh water used for drilling fluid. Ran gamma ray - newbron logs. Ran 2" tubing in well set at 3687'.  Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PELEV. 3321  TD 3700  PBTD Producing Interval J573 - 3680  Oil String Diameter 2" Tubing Depth 3580  Oil String Diameter 7" Oil String Depth 3364 - 3700  RESULTS OF WORKOVER  Test Date of Test Oil Production Reports of Water Production Cabic feet/Bbl MCFPD  Before Forkover Not tested - Water injection well  OIL CONSERVATION COMMISSION  Name  OUL CONSERVATION COMMISSION  Name  Position Domald R. Layton Project Supervisor	Regioning	Drilling Ope	rations	Casin	ng Test a	nd Ceme	nt Job	ū	Other (Ex	plain):		
Cleaned out well with reverse circulating drilling rig. Cleaned out eavings from 3570' to 3688'. Fresh water used for drilling fluid. Ran gamma ray - neutron logs. Ran 2" tubing in well set at 3687'.  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  Producing Interval OII String Diameter Tubing Diameter Tubing Depth 3580  Producing Formation(s) OII String Diameter Fortover Not tested - Water injection well OII Production MCFPD  RESULTS OF WORKOVER  OII Production MCFPD  RESULTS OF WORKOVER  OII Production MCFPD  Test Date of Test Date of Test Test Date of Test OII Production MCFPD  RESULTS OF WORKOVER  Test OII Production MCFPD  The production MCFPD  The production MCFPD  RESULTS OF WORKOVER  Test OII Production MCFPD  Test Test Date of Test Test Date of Test Test Date of Test Test Test Date of Test Test Test Test Date of Test Test Test The production MCFPD  Test Test Test Date of Test Test Test Test Date of Test Test Test Test Test Date of Test Test Test Test Date of Test Test Test Test Date of Test Test Test Date of Test Test Test Test Test Test Test Test				<del></del>								
Cleaned out well with reverse circulating drilling rig. Cleaned out eavings from 3570' to 3688'. Fresh water used for drilling fluid. Ran gamma ray - neutron legs. Ran 2" tubing in well set at 3687'.    Position				<u> </u>			nd resul	te obtai	ined.			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PETD Producing Interval 3573 - 3680 10 July 1938  Disting Diameter 2s 3580 7 0il String Diameter 7s 0il String Depth 3364  Producing Formation(s)  None  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Cubic feet/Bbl Gas Well Potent MCFPD  Before Workover Not tested Water injection well  After Workover Not tested Nater injection Water Production given above is true and com to the best of my knowledge.  Name  Position Domaid R. Layton  Project Supervisor				•	– neut:	ron le	gs.	Ran 2	* tubing	in well	•	
TD 3700 PBTD Producing Interval 3573 - 3680 IO Jaly 1938  Oing Diameter 2n Tubing Depth 3580 Oil String Diameter 7n Oil String Depth 3364.  Forated Interval(s)  None  en Hole Interval 364 - 3700  RESULTS OF WORKOVER  Test Date of Test Date of Test BPD Gas Production BPD Cubic feet/Bbl MCFPD  After Torkover Not tested - Water injection well  After Torkover Not Test No None  OIL CONSERVATION COMMISSION  Name  Project Supprvisor  Company  Company  Completion Date 10 Jaly 1938  Oil String Diameter 7n Oil String Depth 3364.  The producing Formation(s)  Queen  Company	nessed by			FILL IN BEL	OW FOR	REMED	DIAL W	ORK R		NLY		
Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Trorated Interval(s)  None  en Hole Interval  Test  Date of Test  Test  Date of Test  Test  Before Workover  Not tested - Water injection well  After Workover  Oil Production MCFPD  The production BPD  The prod	- 71		TD						Producing	Interval		
Tubing Depth 3580  Oil String Diameter 7  Oil String Depth 3364  Producing Formation(s)  Oil String Depth 3364  Producing Formation(s)  Ouecn  RESULTS OF WORKOVER  Test Date of Test Depth BPD Gas Production BPD Gas Well Potent MCFPD  Before Workover Not tested Water injection well  After Workover Not tested Water injection Norkover Not tested Water injection Water Production Gorge Gas Well Potent MCFPD  I hereby certify that the information given above is true and come to the best of my knowledge.  Oil CONSERVATION COMMISSION  Position Domald R. Layton  Project Supervisor		121	וו	3700			-		3573	- 3680	10	July 1936
Producing Formation(s)  Seen Hole Interval  3364 - 3700  RESULTS OF WORKOVER  Test  Date of Test  Before Workover  Not tested - Water injection well  After Workover  Oil Production BPD  Before Workover  Not tested - Water injection well  After Workover  Oil CONSERVATION COMMISSION  Position  Name  Position  Domald R. Layton  Project Supervisor						1	Oil Strin	g Diam		Oil S	String Dep	2
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Test  Date of Test  Before Workover  Not tested - Water injection well  After Workover  Oil CONSERVATION COMMISSION  Project Supervisor  Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and com to the best of my knowledge.  Position  Project Supervisor  Company					RESL	ILTS OF	WORK	OVER		<del></del>		
After Workover N N N N N N N N N N N N N N N N N N N	Test		f		Ga							
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.  Name  Position  Project Supervisor  Company		Not tes	rted -	- Water injec	stion v	roll						
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.  Name  Position  Project Supervisor  Company		Ħ										
Position Donald R. Layton Project Supervisor		<del>,</del>	SERVA	TION COMMISSION	N _	-//-	to the	eby cert	ify that the i	nformation lge.	given abo	ve is true and com
Position Donald R. Layton Project Supervisor  Company	pproved by	//	//				rame	6	Loren	in X		ach
Company	The file	1	<u> </u>	<del>I                                    </del>	<u>, NV</u>		Posit	ion	Dag	ald R.	•	
	Date		<del></del>	,			Comp	any		<u> </u>		