1.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I HANSPORTER OIL I HANSPORTER OIL CJERON PROFATION OF FICE CJERON Anadarko Petroleum Corp Address P. O. Box 2497, Midland Reason(s) for filing (Check proper box) New We!! Recompletion	REQUEST A AUTHORIZATION TO TRA oration , Texas 79702 Change in Transporter of: Cit Dry Gas			
	Change in Ownership XX If change of ownership give name and address of previous owner	Casinghead Gas Conden Anadarko Production Comp	any, P. O. Box 2497, Midl	land, Texas 79702	
	DESCRIPTION OF WELL AND I Legae Name LMPSU Tract 36 Location Unit Letter <u>A</u> : 330	2 Langlie-Mattix			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Shell Pipeline Company Texas-New Mexico Pipeli Name of Authorized Transporter of Cas Texaco Producing Inc. If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. P.ge.	P. O. Box 1910, Midland P. O. Box 60028, San Ang Address (Give address to which approve P. O. Box 3000, Tulsa, (Is gas actually connected? yes	y lexas 79701 gelo, Texas 76906 d copy of this form is to be sent) Oklahoma 74102	
v.	If this production is commingled with COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v	
	Perforations		CEMENTING RECORD	Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Cil Bun To Tarks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbls.	Choke Size Gas-MCF	
	Actual Fred. During Test	C11-BE1.		Gravity of Condeneate	
	Actual Fred. Test-MCF/D	Length of Test	Etia. Condensate/MMCF Cosing Pressure (Shut-in)	Choke Size	
il.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVATION COMMISSION APPROVED AUG 2 1 1985		
I hereby certify that the rules and regulation and that the information given Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. (Signature) Sr. Administrative Specialist (Title) July 24, 1985 (Dute)			BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of o well name of number, or transporter, or other such change of cond Separate Forms C-104 must be filled for each pool in m		



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	7					
NO. OF COPIES RECEIVED	-		Form C-103 Supersedes Old			
DISTRIBUTION	_		C-102 and C-103			
ANTA FE		ERVATION COMMISSION	Effective 1-1-65			
FILE			<u> </u>			
U.S.G.S.		Υ.	5a. Indicate Type of Lease			
LAND OFFICE			State Fee			
OPERATOR			5. State Oil & Gas Lease No.			
terres to the second						
SUND	RY NOTICES AND REPORTS ON	WELLS				
(DO NOT USE THIS FORM FOR PF USE "APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BU ITION FOR PERMIT - " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)				
1.	<u> </u>		7. Unit Agreement Name			
OIL GAS WELL	OTHER-		Langlie Mattix			
2. Name of Operator			Penrose Sand Unit 8. Farm of Lease Name			
	ton Componit		Tract No. 36			
Anadarko Product	Lon Company	· · · · · · · · · · · · · · · · · · ·	9. Well No.			
	New Mandage 89	2021	21			
P. O. BOX 800, E	<u>unice, New Mexico 88</u>	201	2 10. Field and Pool, or Wildcat			
	000 Marchh	000				
UNIT LETTERA	330 FEET FROM THE North	LINE AND FEET FROM	Langlie Mattix			
		265	(1)			
THE East LINE, SECT	TION 34 TOWNSHIP 225	RANGE 37 E NMPM.	XIIIIIIIIIIIIIIIIIIIIIIII			
	· · · · · · · · · · · · · · · · · · ·					
AIIIIIIIIIIIIIIIIIIIA	15. Elevation (Show whether		12. County			
$\boldsymbol{\lambda} = \boldsymbol{\lambda} = $	3322'0	R	Lea			
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
	INTENTION TO:		REPORT OF:			
		5555260211	Ref ort of:			
· · · · · · · · · · · · · · · · · · ·	PLUG AND ABANDON	REMEDIAL WORK				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OF ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ves to ground 🕅			
	₁₁					
OTHER	[]	level.				
17 Describe Proposed of Completed (Operations (Clearly state all pertinent deta	ails and give pertinent dates including	estimated date of starting any proposed			
work) SEE RULE 1103.	sperations forearry state are pertinent dete	and gree pertitent dates, including	commuted date of starting any proposed			

1.

Cellars were dug out for casing pressure checks. Connections were added to the surface casing and valves were raised 2. to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al Alenderson	TITLE Area Supervisor	DATE 3-18-75
APPROVED By Pathias El MCG9	тте сталиции и полновии и полновии Полновии и полновии и по ТТТЕЕ	DATE
CONDITION OF APPROVAL, IF ANY:		