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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 17 11 49 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Langlie Mattix Penrose Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 36</b>
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>A</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3322' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cleaned out well to 3635' using reverse circulation.

2. Pressure tested 7" 22# casing to 2500 psi.

3. The Western Company fracture treated using 40,000 gallons of slick brine with 1 1/2# 20-40 SPG. Max. pressure 2100# Average rate 39.3 BPM. ISDP 1700#. Treated in three stages separated by 750# of rock salt.

4. Installed pumping equipment and placed well on production.

5. Production tested before: 4 BO & 57 BWPD

6. Production tested after: 25 BO & 110 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE District Superintendent DATE 8/10/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: