

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 10 38 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Langlie Mattix Penrose Sand Unit
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name Tract No. 36
3. Address of Operator P. O. Box 247, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3330' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and rods
2. Cleaned out to total depth of 3655' using reverse circulation.
3. Fracture treated through 5-1/2" 17# casing in three stages.
First stage, 10,000 gallons slick water using 1-1/2# SPG.
Second stage, 15,000 gallons slick water with 1-1/2# SPG.
Third stage, 15,000 gallons slick water with 1-1/2# SPG.
Each stage separated by 750# of rock salt in gelled brine. Breakdown pressure 3,000#, min.
pressure 2,600#, average rate 28.4 BPM. ISDP 1950.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. F. Nelson TITLE District Superintendent DATE 11/10/66

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: