

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation		Address Box 806 Eunice, New Mexico				
Lease T. O. May	Well No. 4	Unit Letter H	Section 34	Township 22s	Range 31e	
Date Work Performed 14 May 1960	Pool Lanclie Mattix			County Lea		

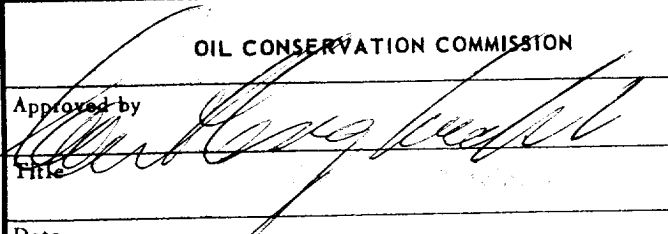
THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | XX Frac Treatment |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 3 1/2" OH BUE tubing and packer in 7" casing at 3250'. Treated well with 20,000 gallons gelled water, 40,000# 20-40 sand and 1000 gallons 15% Hcl. Treatment was applied in four equal stages with 250 gallons acid preceding the gelled water and sand. Each stage was followed with 50# rock salt for plugging material. Initial breakdown pressure was 2700 psig, treating pressures were 2100# and flushing pressures were 2500#. Packer and tubing were removed after treatment and the well placed on water injection status.

Treating rates 15 BPM Flushed at 13 BPM

Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Water Injection Well - Not Tested					
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name Donald R. Layton		
Title				Position Donald R. Layton Project Supervisor		
Date				Company Ambassador Oil Corporation		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Frac	XX

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Lovington, New Mexico

11 April 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Ambassador Oil Corporation

T. O. May

Well No. 4 in H

SE NE (Company or Operator) 34 22 S 37 E Langlie Mattix (Unit)
(40-acre Subdivision) 1/4 of Sec. 34, T. 22 S, R. 37 E, NMPM., Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intend to treat well by the sand frac method as follows:

Frac treatment will be down 3 1/2" OD EUE tubing with packers set to isolate each of 4 stringers in the Penrose (Lower Queen) Sand formation. Fluid will be fresh water with fluid loss additives. Volumes of fluid, sand, and depth of perforations of each zone are indicated below. Each zone will be treated individually.

Depth of Perforations	Fluid Volume	Sand Volume
3584-98	7,500 gal.	15,000#
3641-46	5,000 gal.	10,000#
3667-75	7,500 gal.	15,000#
3684-88	5,000 gal.	10,000#

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

AMBASSADOR OIL CORPORATION

Company or Operator

By.....

Donald R. Layton

Position.....

Project Supervisor

Send Communications regarding well to:

Name..... Ambassador Oil Corporation

Address..... Box 806 Eunice, New Mexico