

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ambassador Oil Corporation</b>		Address <b>Box 8160 N. 10th St., Santa Fe, New Mexico</b>					
Lease <b>T. O. May</b>	Well No. <b>4</b>	Unit Letter <b>H</b>	Section <b>34</b>	Township <b>22S</b>	Range <b>37 E</b>		
Date Work Performed <b>16 March 1960</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain):     |
| <input type="checkbox"/> Plugging                      | <input checked="" type="checkbox"/> Remedial Work   | <input checked="" type="checkbox"/> Set Liner |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned well out to TD 3643', deepened to 3693', ran gamma ray correlation log and caliper survey. Set 418' 5 1/2" 15# J-55 casing (liner) 3693-3275', cemented with 225 sacks, let cement set, tested, liner not holding, squeezed over top of liner with 250 sacks, let cement set, drilled out cement, tested, holding 1500%. Ran gamma ray neutron logs, perforated liner 3684-88' @ 4/ft., 3667-75' @ 4/ft., 3641-46' @ 2/ft. 3584-98' @ 2/ft. Returned well to water injection status.

Witnessed by	Position	Company
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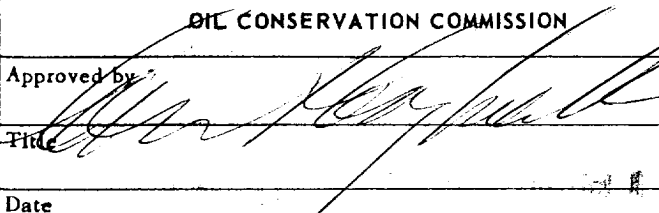
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3319</b>	T D <b>3643</b>	P BTD <b>3643</b>	Producing Interval <b>3332-3642</b>	Completion Date <b>2-12-60</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3595</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3348</b>	
Perforated Interval(s) <b>None</b>				
Open Hole Interval <b>3343-3643</b>			Producing Formation(s) <b>Penrose</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Not tested- Water injection well</b>					
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Donald R. Layton</b>	Position <b>Project Supervisor</b>	
Title <b>Project Supervisor</b>	Company <b>Ambassador Oil Corporation</b>		
Date			

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	XX
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Bunice, New Mexico  
(Place)

12 December 1959  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Ambassador Oil Corporation T. O. May Well No. 4 in H  
(Company or Operator) (Lease) (Unit)  
SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 34, T. 22 S, R. 37 E, NMPM, Langlie Mattix Pool  
(40-acre Subdivision)  
Lea County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Run Gamma Ray and caliper logs, plug back with gravel to top of pay,  
Set approximately 300' 5 $\frac{1}{2}$ " liner at top of pay and cement, test for  
shut off, clean out gravel to TD.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Ambassador Oil Corporation  
Company or Operator

By.....  
Position.....  
Send Communications regarding well to:

Name.....  
Address.....  
Box 806 Bunice, New Mexico