

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Laura Richardson  
1-File 1-JA  
1-Engr PJB 1-BW  
1-Foreman CRM 1-BB, 1-CB, 1-CP

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3318' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mr. Peter Botes received verbal approval from Mr. Eddie Seay with NMOCD, Hobbs on June 1, 1983 to P&A Skelly Penrose A #12.

5/16/83 Inj well. TD 3660'. 7" csg @ 3383'. Repair casing leak. Rig up Baber. Pull tbq & pkr, 74 jts. Ran 4 1/2" OD lead block on 79 jts, 2 7/8" tbq. Set down @ 2424'. Pull block, had 1 1/2" notch on one side.

5/17/83 Ran 6 1/8" bit, tag @ 2425', drlg 2' to 2427', iron sulfide, pull bit, inside teeth chipped, ran impression block. Had 2" long by 1/2" wide jagged mark in center.

5/18/83 Ran 6 1/4" cut rite shoe, 1 jt 5 1/2" wash pipe, tag @ 2427'. Wash to 2447'. Pull wash pipe, recover 1' x 4" slice of casing, ran 2 1/2 x 6 1/8" taper mill, 1 - 4 1/8" drill collar. String reamer to 1000'.

5/19/83 Ran 6 1/8" tapered mill, tag @ 2429'. Mill to 2430'. Fell free to 2445'. Mill to 2454'. Pull mill. Ran 6 1/4" bit. Stabilizer. Drill to 2456-59, acted like drilling on metal. Pull bit.

5/20/83 Ran 6 1/4" concave mill, tag @ 2477', pulled to 2445', mill through, mill to 2477'. rec. drlg mud & clay, pull mill OD of mill worn.

5/23/83 Ran 6 1/4" bit, tagged @ 2431'. Washed to 2477'. Drilled 2 hours on iron and formation. Pull bit, had drag to 2447', lay down all tools.

6/1/83 P&A. Rig up Baber. Ran bent jt and mule shoe on 2 3/8" tbq, tag @ 2477'. Work in

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cont'd on back

SIGNED <i>D.R. Crockett</i>	TITLE Area Superintendent	DATE June 6, 1983
APPROVED BY <i>Ronald M. [Signature]</i>	TITLE OIL & GAS INSPECTOR	DATE SEP 29 1983
CONDITIONS OF APPROVAL, IF ANY:		

6/1/83 parted casing @ 2448'. Ran to 3611' and set down solid. Ran to 3597'.  
6/2/83 Circulated hole @ 3597' w/ 10# brine mud. Pull tbg to 3537'. Spot 1st  
plug 30 sxs "C" + 2% CaCl<sub>2</sub> @ 3537-3302'. Tag plug @ 3350'. Raise tbg  
to 2600' and spot 2nd plug, 65 sxs "C" + 2 CaCl<sub>2</sub> @ 2600-2218'. WOC 4  
hours and tag plug @ 2418' (bad csg @ 2457-2418').  
6/3/83 Test csg to 500#. CRC perf 7" csg w/ 2 - .40" holes @ 1108'. Ran Howco  
7" retainer & set @ 1000'. Pump 600 sxs "C" + 2% CaCl<sub>2</sub>. Good returns  
out surface pipe. (No cement circulated). Pull tbg to 850' & reverse  
out 5 sxs. Pull tbg & WOC 6 hours. Jarrel ran temperature survey.  
Tag up @ 850'.  
6/4/83 Lay down all tools. Ran tbg to 124' & cement with 35 sxs "C" + 2%  
CaCl<sub>2</sub> to surface. Install P&A marker. Rig down unit.

RECEIVED

JUN 7 1983

C.C.D.  
HOBBS OFFICE