

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOC-D-P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 1-Lara Rich.
1 - Engr. PJB 1 - File

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Skelly Penrose A Unit</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 730 Hobbs, NM 88240</u>	9. Well No. <u>12</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3318' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up pulling unit. Install BOP.
 2. Unseat packer and pull 2 3/8" injection string.
 3. GIH w/7" casing swage, drill collars, and workstring.
 4. Attempt to swage and mill bad section of casing with top at approximately 2383'.
 5. Make several passes through bad sections of pipe.
 6. After bad section is milled out, POH w/workstring.
 7. GIH with RBP and packer.
 8. Set RBP at + 3300'. Set packer at + 3100'.
 9. Test packer and casing.
 10. Locate any holes in 7" casing. Casing may be split at point of collapse.
 11. If holes are found, isolate with RBP and packer. (Spot 10' sand on RBP). Attempt to establish circulation and pump dye to determine cement volumes.
 12. Squeeze cement with determined volume of light cement with 1/4# flocele, 18% salt, and 2% CaCl and circulate to surface. Close bradenhead valve and stage in last 2-3 bbls of cement. POH w/packer.
 13. WOC.
 14. GIH with bit, drill collars and workstring.
- (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE January 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 10 1983

15. Drill out cement and pressure test squeeze to 1000#. POH with workstring.
16. GIH and wash sand off RBP and retrieve.
17. GIH with bit and clean to bottom, checking for fill in open hole 3383'-3660'.
18. POH.
19. Run packer and 2 3/8" injection tubing.
20. Return well to injection.

RECEIVED
FEB 9 1983
O.C.D.
HOBBS OFFICE