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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 12
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Lanlgie-Mattix Penrose Sand
15. Elevation (Show whether DF, RT, GR, etc.) 3318' DF		12. County Lea

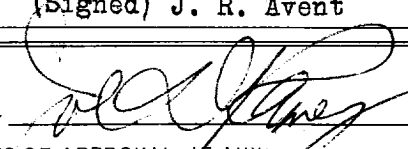
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Repair casing leak, clean out and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tests indicated casing leaks between 310' and 818'.

- Moved in and rigged up pulling unit July 7, 1971. Pulled tubing and packer.
- Ran free point and found casing free at 351'. Casing parted at 30' while pulling.
- Screwed back into casing. Set Halliburton retrievable bridge plug at 3114' and spotted 3 sacks 20-40 sand on top.
- Worked on casing. Free point indicated casing free at 325'.
- Cut off casing at 343'. Pulled 10 joints (338') of casing. Cleaned out to 343'.
- Ran wash pipe, shoe and jars and washed to 508'.
- Free point indicated casing free at 502'.
- Cut casing at 496' and pulled 153' of casing.
- Washed to 658'. Free point indicated casing free at 720'.
- Cut off casing at 715' and pulled 114' of casing.
- Washed to 882'. Found casing free at 889' after washing and pulling. Cut casing at 870' and pulled 155' of 7" casing.
- Ran 870' of 7" OD casing with Bowen casing bowl and latched onto 7" OD casing with 30,000# tension. Tested to 1500# for 30 minutes, held OK. Installed casing head.
- Cleaned out to 3114' and retrieved bridge plug at 3114'. Cleaned out to 3660'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent	TITLE Dist. Adm. Coordinator	DATE July 30, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 2 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.