

- 14) Treated open-hole section 3383' - 3660' with 1,000 gallons 15% acid. Flushed with 20 bbls. water.
- 15) Ran 2-3/8" OD tubing and Baker Model "R" Packer with packer set at 3344'.
- 16) Loaded casing annulus behind tubing with water treated with inhibitors.
- 17) Connected well to injection system and resumed injection of water into open-hole section 3383' - 3660' of the Penrose Sand formation.

RECEIVED

AUG -- 21971

**OIL CONSERVATION COMM.
HOBBS, N. M.**