Submit 3 Copies to Approriate District

State of New Mexico

Office		y, Minerals and N		1									
DISTRICT I	1 .51	, j, ivilliorals and in	ararar resources			FORM C-103							
1625 N. French Dr., Hobbs, NM 83	8240				Revised	March 25, 1999							
DISTRICT II	OIL.	CONSERVATIO	N DIVISION	WELL API NO.									
811 South First, Artesia, NM 8821				30-025-10583									
DISTRICT III	Santa Fe, NM 87505			5. Indicate Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 8	·			□STA	NTE.	FEE							
DISTRICT IV				6. State Oil & Gas Lease No.									
1220 South St. Francis Dr., Santa F	e, NM 87505												
	UNDRY NOTICES AND	DEDODTS ON WE	NI I S										
(DO NOT USE THIS FO	7. Lease Name or Unit Agreeme	ant Name											
DIFFERENT RESERVO		•											
	Skelly	Penrose A	Unit										
PROPOSALS.) 1. Type of Well:					Canoberr	0							
1 ·	L GAS WELL	☑ OTHER	Injection Well										
OIL WEL	L GAS WELL	V OTTLK	injection wen										
2. Name of Operator				8. Well No.									
Apache Corporation					2								
3. Address of Operator	9. Pool name or Wildcat												
2000 Post Oak Blvd	Langlie-Mattix; 7R	Langlie-Mattix; 7Rivers-Queen-Grayburg											
4. Well Location													
Unit Letter	L : 1980 Feet Fr	om The South	Line and 660	Feet From The West	Line								
Section	34 Township 225	S Range	37E NM	IPM Lea county	<i>i</i>								
		evation (Show whether DF, RKI											
	3	321' GR											
<i>1</i> 1.			x to Indicate Nature of Noti	ce. Report, or Other Data	Vanadania								
	TICE OF INTENTION TO:	Choon i ipproprimo 20		JBSEQUENT REPORT	OF:								
NOI	REE OF HVIEWHOW TO.		1 _	ABBEQUENT TELEVISION	01 .								
Perform Remedia	l Work Plug and	Remedial Wo	Remedial Work										
			Commence Drilling Operations Plug and Abandonment										
Temporarily Abandon Change Plans Commence D				rilling Operations	Plug and	i Abandonment							
Pull or Alter Casi	na		Casing Test a	and Cement Job									
Other			☐ Other										
	<u> </u>					···········							
	d or completed operations. (opposed work). SEE RULE 11												
CIBP was installed @ 3337' (above the liner top) on 10/18/00 with the approval of Gary Wink -						IM/OCD							
			,										
	to shut off water flow												
2/20/01 MIRU. Tag CIBP @ 3333' Circulate hole w/ 140 bbls mud laden fluid. Mix & pump 25 sx Class "C" cement 3333' - 3188'													
							Pull up hole to 2474'. Mix & pump 55sx Class "C" cement 2474' - 2155'						
Perforate @ 1350'. Set CICR @ 1320' Pressure up to 1000 psi - no injection rate Notified Buddy Hill @ OCD - Recommended re-perforating @ 1200' & cap CICR @ 1320' w/ 20 sx cem Perforate @ 1200'. Establish injection rate of 2 bpm @ 700 psi													
								Mix & pump 20 sx Class	s "C" cement 1320'	- 1200'			
								Bradenhead squeeze w/ 3	320 sx Class "C" ce	ement - circulating to	surface inside & outsi-	de 7" casin	ıg
								Install P&A marker & cl		Č			_
	motan regrinmaner ee or	out toouton											
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I hereby certify that the inform	nation above is true and domplete to the best	of my knowledge and helief											
<i>h</i>	who I and	Oallan	omera C. P.	oingaring Tashnisis-	27 4 mm	3/6/01							
SIGNATURE	CANANT KNA		TITLE Sr. En	gineering Technician	DATE	3/0/01							
TYPE OR PRINT NAME	Debra J. Anderson			TELF	PHONE NO.	713-296-6338							

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

(This space for State Use)