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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
Supersedes O-102 and O-103  
Effective 1-1-75

5. Indicate Type of Lease	
Rate <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Form or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>XL</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East West</b> <b>34</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Lease, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3333' DF</b>		12. County <b>Lea</b>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING DESIGN <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Casing Connections</b> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including completion date, if proposed work) SEE RULE 1103.

Riser on 16" and 8-5/8" OD casing brought to surface.  
Riser on 8-5/8" and 7" OD casing brought to surface.  
Inspected by L. A. Clements January 7, 1975.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk

1-30-75

APPROVED BY D. R. Crow TITLE Lead Clerk

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Water Injection</b>	<b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>Skelly Oil Company</b>	<b>Skelly Penrose "A" Unit</b>
<b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM	<b>Langlie-Mattix</b>
THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3333' D. F.</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Clean out to TD</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 2-28-72. Pulled tubing and packer.
- 2) Tagged fill at 3443'.
- 3) Cleaned out with bit 3443-3565.
- 4) Ran 104 joints 2-3/8" OD cement-lined tubing. Set packer at 3188'.
- 5) Hooked well to injection system and resumed injection of water into the Penrose formation through open-hole section 3530-3565.
- 6) Will run a Temperature Survey Log in 30 days to determine which intervals are taking injection water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED

TITLE **Lead Clerk**

DATE **June 3, 1972**

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

TITLE

DATE

**JUN 8 1972**

RECEIVED

JUN 7 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.