DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Depart. • •

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

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