Submit 5 Copies
Appropriate District Office
DISTRICT 7
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.						AUTHORIZ TURAL GA	AS				
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 10584 DK				
Address P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	ew Mexico	88240-	2528	1	X Ouh	et (Please expl	zin)				
New Well Recompletion Change in Operator	Cil Casinghead (ry Gas			FECTIVE 6					
if change of operator give name and address of previous operator	aco Produc	ing Inc.	F	. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include SKELLY PENROSE A UNIT 11 LANGLIE MAT								of Lease Federal or Fee			
Location Unit LetterM	:660	F	eet Fro	om The SO	OUTH Lin	e and660) Fe	et From The _	WEST	Line	
Section 34 Towns	Section 34 Township 22S Range 37E , NMI							LEA County			
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil Texas New Mexico Pipeline	c 🖾 °	r Condensa	le		Address (Gir	e address to wi	lway Der	ver, Color	ado 8020)2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					P. O. Box 1137 Eunicias actually connected?			e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	к	34	wр. 225	Rge.	YES			UNKNOWN			
If this production is commingled with the IV. COMPLETION DATA		lease or po		e comming	ling order num	ber:	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)		_i_		Total Depth	<u> </u>		P.B.T.D.		Ĺ	
Date Spudded	Date Compl.	Ready to P	TOG.		_ `_			P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			S	ACKS CEM	ENT	
HOLE SIZE	TOLE GLE										
V. TEST DATA AND REQUI	EST FOR AL	LOWA	BLE	oil and muss	he equal to a	r exceed top all	lowable for th	is depth or be j	or full 24 hou	vs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of load oil and must be after recover					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbla.			Gas- MCF		
GAS WELL	_1							1A			
Actual Prod. Test - MCF/D	Length of Te	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature K. M. Miller Div. Opers. Engr.					Orig. Signed by Paul Kautz Geologist						
K. M. Miller Printed Name May 7, 1991			Title		Title	·		- 			
Date			hone N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.