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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 29 1967

DEC. 6. 1967
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Well	7. Unit Agreement Name *****
2. Name of Operator Shelly Oil Company	8. Farm or Lease Name H. O. Sims
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 16
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat *****
15. Elevation (Show whether DF, RT, GR, etc.) 3335' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and casing pump.
- Ran tubing work string to 3557' and could not get inside of parted 5-1/2" OD casing at 3557'.
- Ran tubing work string to 3660' outside 5-1/2" casing and was unable to lower tubing below this depth.
- Perforate 5-1/2" OD casing from the outside 3650-3660' with 4 shots per foot for a total of 40 shots.
- Spotted 300 sack cement plug from 3660' to 3310', which was on the inside and the outside of 5-1/2" OD casing. This plug covers the entire Penrose Sand Formation.
- Spotted 20 sacks cement plug from 2860' to 2760'.
- Spotted 10 sacks cement plug from 800' to 770'.
- Ran 10 sacks cement cap from 30' to surface and installed 4" pipe as dry hole marker.
- All intervals not cemented were filled with heavy mud-laden fluid.
- Plugging operations completed and well abandoned, 9-21-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **V. E. Fletcher**

SIGNED **V. E. Fletcher**

TITLE **District Superintendent**

DATE **September 27, 1967**

APPROVED BY

John W. Remy

TITLE

DATE

CONDITIONS APPROVAL, IF ANY: