

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

HOODS OFFICE OCC

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Sand frac	X

Midland, Texas

June 15, 1961

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Nw 1/4 NE 1/4 35 of Sec. 35, T. 22-S, R. 37-E, N. M. P. M., Undesignated Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

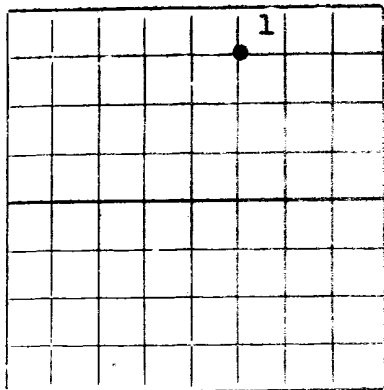
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Pull rods and tubing and refracture Blinbry Perforations 5512-24, 5532-36, 5550-60, 5570-5622 & 5642-56 with 24,000 gallons refined oil with one pound sand per gallon.
Run tubing & test.

Approved _____, 19____
except at follows:

OIL CONSERVATION COMMISSION,
By Leslie G. Clement
Title Oil & Gas Engineer

Campbell & Hedrick
Company or Operator
By O. F. Hedrick, Jr.
Position Partner
Send communications regarding well to
Name Campbell & Hedrick
Address P. O. Box 401
Midland, Texas



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Campbell & Hedrick **May**
(Company or Operator) (Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec **35**, T **-22-S**, R **-37-E**, NMPM.

Undesignated (Blinery) Pool, **Lea** County.

Well is **660** feet from **North** line and **1980** feet from **East** line of Section **35**. If State Land the Oil and Gas Lease No. is _____

Cleaning Out Drilling Commenced **March 13,** 19 **61** Drilling was Completed **March 16,** 19 **61**

Name of Drilling Contractor **Moran Oil Producing & Drilling Corporation**

Address **P. O. Box 1718, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3302** The information given is to be kept confidential until **Not Confidential**, 19 _____

OIL SANDS OR ZONES

No. 1, from **5110** to **5200** No. 4, from **6410** to **6435**

No. 2, from **5510** to **5660** No. 5, from _____ to _____

No. 3, from **6050** to **6250** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary - None observed

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	333	Guide	None	None	Surface
9-5/8	36#	New	2908	Guide	None	None	Intermediate
7	23#	New	6630		2950	Squeezed off	Oil String
4-1/2	11.6#	New	6436	Howee	None	5512 - 5656	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	333	300	Pump & Plug		Circulate Cement
12-1/4	9-5/8	2908	1500	Pump & Plug	10 1/2#/Gal.	Circulate Cement
8-3/4	7	6630	550	Pump & Plug		Sufficient
6-1/4	4-1/2	6436	300 + 2%	Pump & Plug	8.8#/Gal.	Sufficient

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Reentered plugged well originally drilled by Magnolia Petroleum Corporation. Cleaned out to 6436; ran & cemented 4-1/2" seg.. Perf. 5512-24, 5532-36, 5550-60, 5570-5622 & 5642-56. 2 shots per foot. Fractured with 20,000 gal. refined oil with 1# sand per gallon. Rate 16.6 BPM. Max. trtg. press. 3300#; Min. trtg. press. 2700#.IPP 3 BOPD and 10 BOPD. Gas estimated 50 MCFD.

Result of Production Stimulation _____

Depth Cleaned Out **6436**

PBTD 6404

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface 6436 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 21, 19 61
After recovering frac oil
OIL WELL: The production during the first 24 hours was 13 barrels of liquid of which 3 bbls. was oil; % was emulsion; 10 bbls. water; and % was sediment. A.P.I. Gravity 35.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy				T. Devonian			T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt	2540			T. Montoya			T. Farmington
T. Yates				T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen				T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres	3920			T. Granite			T. Dakota
T. Glorieta	5140			T.			T. Morrison
T. Drinkard				T.			T. Penn
T. Tubbs	6045			T.			T.
T. Abo				T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE RECORD FILED BY MAGNOLIA WHEN WELL WAS DRILLED							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 24, 1961
(Date)

Company or Operator Campbell & Hedrick
Name Oley A. Hedrick, Jr.
Address P. O. Box 401, Midland, Texas
Position or Title Partner