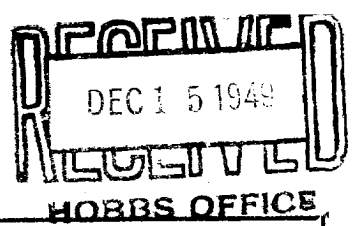
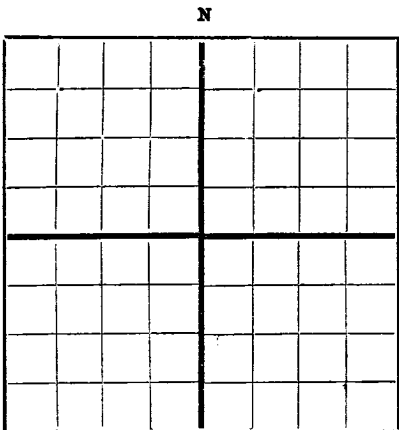


FORMATION RECORD



FROM	TO	THICKNESS IN FEET	FORMATION
0	1.5	1.5	From top of rotary drive bushing to derrick floor
1.5	12	10.5	From Derrick floor to top of 9-5/8" OD casing
12	80	68	Caliche
80	125	45	Red bed
125	175	50	Red bed and hard sand
175	290	115	Red rock 1° @ 215
290	333	43	Red rock and shells
Set 13-3/8" OD casing at 333' w/300 sack cement did not cure.			
333	830	497	Red bed 1/2° @ 650
830	960	130	Sand and shale 1/4° @ 900
960	1090	130	Red bed and sand
1090	1110	20	Red rock
1110	1160	50	Red rock and anhydrite
1160	1245	85	Anhydrite
1245	2060	815	Salt and anhydrite 3/4° @ 1400, 3/4° @ 1619, 3/4° @ 1993
2060	2080	20	Sand
2080	2110	30	Anhydrite and salt 1-1/2° @ 2107
2110	2230	120	Anhydrite
2230	2407	177	Anhydrite and salt 1-1/2° @ 2325
2407	2440	33	Salt
2440	2605	165	Anhydrite 1-3/4° @ 2533
2605	2634	29	Anhydrite and streaks of lime
2634	2710	76	Anhydrite 3/4° @ 2665
2710	2908	198	Lime St @ 2906
Set 9-5/8" OD casing at 2908' w/1500 sack			
2908	3663	755	Lime 3/4° @ 3185, 1/4° @ 3421
3663	3665	2	No formation logged
3665	3727	62	Lime
3670	3727	57	Drill Stem Test 2 packers No WC 1 hr. 5/8" BHC and 1" SC very light blow air gradually diminishing until blow died at end test, Rec. 60" drlg. mud, no show oil, gas or water, SFP 0%, BHFP 15 min S-I BHP 0#, Hy Hd 1775#.
3727	4042	315	Lime 1/2° @ 3760, 3/4° @ 3945 San Andres top 4020, 30% porosity 40% oil stain 6 MPF
4009	4042	33	Drill Stem Test 2 packers No WC 1 hr. 15 min 5/8" BHC and 1" SC Rec. 790' slightly gas, oil and sulphur cut mud (weak blow continuous thru test, packer was not sealed good small amount mud lost) SFP 0%, BHFP 225#, false S-I press. Hy Hd 1900#.
4042	5203	1161	Lime 3/4° @ 4128, 1/2° @ 4342, 1° @ 4620, 3/4° @ 4920 Top Glorieta 5182, light stain and light porosity 5182-5197, good porosity and light stain 5198-5203
SIC 4916 = 4920			
5175	5203	28	Drill Stem Test 2 packers No WC 1 hr. (2-30 min periods, slight blow for approximate 13 min each time) Rec. 40" drlg. mud, no shows, SFP 0%, BHFP 0%, 15 min S-I BHP 700#, Hy Hd 2500#
5203	5224	21	Lime 5215-5220 70% porosity 60% stain 5220-5224 60% porosity, 40% light to fair stain 5 MPF
5210	5224	14	Drill Stem Test 2 packers No WC 1-1/2 hrs. 5/8" BHC and 1" SC (weak blow thru out test) Rec. 210' slightly mud and gas cut sulphur water, SFP 0%, BHFP 90%, 15 min S-I BHP 1400# Hy Hd 2500#
5224	6400	1176	Lime 1-1/4° @ 5294, 1-1/2° @ 5688, 1° @ 5916 8-12 MPF, 6395-6400 no porosity, stain or odor
6350	6400	50	Drill Stem Test 2 packers No WC 1 hr. 5/8" BHC and 1" SC light blow air 10 min died, Rec. 20" drlg. mud no shows, all press. 0%, Hy Hd 5050#
6400	6440	40	Lime 3/4° @ 6427 6400-6405 finely crystalline dolomite, 6405-6410 finely crystalline lime, trace porosity 6410-6415 medium crystalline tan dolomite, 20% porosity, 10% light stain, 6415-6420 lime 20% porosity and 30% light stain, 6420-6430 lime 10% porosity, 10% light stain, 6430-6440 lime 10% porosity 10% light stain
6402	6440	38	Drill Stem Test 2 packers No WC 1 hr. 45 min 5/8" BHC and 1" SC weak steady blow 1 hr. decreasing to very weak blow at end test, rec. 180" drlg. mud, no shows, BHP 190#-200#, no build up taken, Hy Hd 3100#
6440	6515	75	Lime 6450-6490 finely crystalline and medium crystalline tan dolomite, show lime, 20% porosity, 30% light stain 6490-6515 fine gray lime tan slightly oolitic dolomite, 10% porosity no stain 8-10 MPF



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____