

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Southland Royalty Company
Address: 1100 Wall Towers West, Midland, TX 79701
Lease and Well No.: State BD-36 #1
Location: 1980' FSL & 1980' FEL, Sec. 36, T-22-S, R-37-E,
Lea County, New Mexico.

WELL DATA

	<u>Upper Pool</u>	<u>Middle Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Blinebry</u>	<u>Tubb</u>	<u></u>
Producing Method	<u>Pump</u>	<u>Pump</u>	<u></u>
BHP	<u>100</u>	<u>100</u>	<u></u>
Type Crude	<u>Stripper</u>	<u>Stripper</u>	<u></u>
Gravity	<u>37.5</u>	<u>37</u>	<u></u>
GOR Limit	<u></u>	<u></u>	<u></u>
Completion Interval	<u>5641-5743'</u>	<u>6103-6390'</u>	<u></u>
Current Test Date	<u>10-20-76</u>	<u>2-9-78</u>	<u></u>
Oil	<u>2</u>	<u>6</u>	<u></u>
Water	<u>2</u>	<u>30</u>	<u></u>
GOR	<u>4866</u>	<u>5000</u>	<u></u>
Selling Price of Crude - \$/BBL.	<u>14.79</u>	<u>14.79</u>	<u></u>
Daily Income - \$/Day	<u>29.58</u>	<u>88.74</u>	<u></u>

COMMINGLED DATA:

Gravity of Commingled Crude 37.2
Selling Price of Commingled Crude - \$/BBL. 14.79
Daily Income - \$/Day 118.32
Net (Gain) (Loss) from Wellbore Commingling - \$/Day 0
based on current producing rates.

RECEIVED

FEB 23 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Southland Royalty Company	
Address 1100 Wall Towers West, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Name change effective 1-1-78	

If change of ownership give name and address of previous owner Aztec Oil & Gas Co., P.O. Box 837, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name State B-D 36	Well No. 1	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No. E-6143
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 36 Township 22s Range 37e , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 1231, Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 36 22s 37e Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res ^{ty}	Diff. Res ^{ty}
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Kearney
(Signature)
District Engineer
(Title)
December 21, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 21 1977, 19_____
BY Jerry Sexton Orig. Signed by
Dist 1, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1643	
7. Unit Agreement Name	
State B-D 36	
8. Farm or Lease Name	
State B-D 36	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blinebry-Drinkard	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Aztec Oil & Gas Company	
3. Address of Operator	
1100 Wall Towers West, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3315 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is the proposed remedial work to be performed on the subject well:

1. Rig up & pull downhole production equipment.
2. Run collar log and set drillable bridgeplug at 6430' and cap w/20' cement.
3. Perforate w/2 SPF 6390-94; 6360-69; 6346-51; 6312-16; 6256-60; 6234-42; 6193-6204; 6174-79; 6155-58; and 6099-6103.
4. Acidize & frac w/45,000 gals gelled KCL water & 72,000 lbs 20-40M sand.
5. Rerun production equipment & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. W. Slaughter</u>	TITLE <u>Dist. Prod. Manager</u>	DATE <u>8-19-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Supv.</u>	DATE <u>8-19-77</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 22 1977
OIL CONSERVATION COMM.
HOBBS, N. M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1643
7. Unit Agreement Name
8. Farm or Lease Name State B-D 36
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Artec Oil & Gas Company
3. Address of Operator P.O. Box 837, Hobbs, New Mexico 88240
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22s RANGE 37e NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3306 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cement intermediate casing to stop Bradenhead water flow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done.

1. Perforated 5½" production casing at 2730'.
2. Set R.B.P. at 4450' with 3 sacks sand.
3. Pumped 400 sacks class "C" cement through perforation. Cement circulated.
4. Left shut in 36 hours. Drilled out cement from 2550-2730' inside 5½" casing. Pressured casing to 2000 psi for 30 min. Held o.k.
5. Retrieved B.P. Ran tubing and rods, put well back on production. No pressure on bradenhead after 36 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED original signed by
LESTER L. DUKE
TITLE District Superintendent
DATE April 8, 1976

APPROVED BY **APR 10 1976**
DATE APR 10 1976
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Artec Oil & Gas Company		5. State Oil & Gas Lease No. E-1643
3. Address of Operator P.O. Box 837, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER J FEET FROM THE 19 LINE AND 19 FEET FROM THE 36 LINE, SECTION 36 TOWNSHIP 22s RANGE 37e NMPM.		8. Farm or Lease Name State BD 36
15. Elevation (Show whether DF, RT, GR, etc.) 3306 G.L.		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat
NOTICE OF INTENTION TO:		12. County Lea
SUBSEQUENT REPORT OF:		

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Cement intermediate casing analysis <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This job is proposed as follows:

1. Pull production equipment. Run tubing with packer and set at 4500', pressure casing to 1500 psi. Attempt bradenhead squeeze. If unable to squeeze via bradenhead, then proceed as follows.
2. Pull tubing and packer. Perforate 5 1/2" production casing at 2800'.
3. Set retrievable B.P. at 4500' with 2 sacks sand.
4. Run tubing with RTTB tool. Set tool at 2500'. Circulate 400 sacks Class "C" cement into intermediate casing.
5. Shut-in 24 hours, pressure production casing to 3000 psi, and bradenhead to 1500 psi to check for leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED original signed by
LESTER L. DUKE TITLE District Superintendent DATE March 24, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1643

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name State BD-36
3. Address of Operator P.O. Box 837, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 36 TOWNSHIP 22s RANGE 37e NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install risers on casing outlets.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed necessary connections to build risers on casing outlets.

Work was inspected and approved by Mr. Clegg with N.M. Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Davis TITLE Prod. Foreman DATE 8-18-75

APPROVED BY John Runyan TITLE Geologist DATE 8-18-75
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6143	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Aztec Oil & Gas Company		State BD-36
3. Address of Operator		9. Well No.
P.O. Box 837, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J . 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Blinebry
THE East LINE, SECTION 36 TOWNSHIP 22-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3306 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perforate the Drinkard and test in the following manner.

1. Perforate Drinkard at 6480 - 6520'.
2. Acidize and fracture above perforation
3. Set packer below Blinebry perforation, if commercial, but not top allowable, apply for bottom hole Comingle.
4. If top allowable, separate Blinebry and Drinkard w/packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED original signed by
LESTER L. DUKE TITLE District Superintendent DATE June 12, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-6143

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Artec Oil & Gas Company	8. Farm or Lease Name State RD-36
3. Address of Operator P. O. Box 837, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinsbry
15. Elevation (Show whether DF, RT, GR, etc.) 3306 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Status: This well is shut-in pending workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Superintendent** DATE **October 6, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: